



August 30, 2013

TO: All Interested Parties

RE: Notice of 2014 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the OG&E Formula Rate Implementation Protocols approved by FERC in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E OATT and in the Southwest Power Pool FERC Electric Tariff, Fifth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at
<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at
<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format (“pdf”) containing:

- a) this Letter of Notice;
- b) Attachment 1 – a data populated version of the Formula Rate template which reflects updated 13-month average net plant balances for the 2014 rate year and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E’s Base Plan and Balanced Portfolio Upgrades for Rate Year 2014. Fully-functioning Excel files of the updated Formula Rate template and the 2012 Baseline ATRR are available on the SPP and OG&E OASIS websites;
- c) Attachment 2 – a side-by-side comparison of the 2014 OGE Projected ATRR to the 2012 OGE Baseline ATRR; and
- d) Attachment 3 – supporting documentation for the updated 2013 projected 13 month average net plant balances, which “End Balance-Dec. 13” becomes the starting point for the 2014 projected 13 month average net plant balances; and

Also, posted on each website is a working Excel file of the updated Formula Rate template.

In accordance with Section 1.3(b) of the OG&E Formula Rate Implementation Protocols, OG&E will host a customer meeting at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 19, 2013 from 1:30 PM to 4:00 PM.

Questions regarding this communication may be directed to David L. Kays at 405-553-3538 or kaysdl@oge.com.

Attachment 1

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2012
 Projected Data

Oklahoma Gas and Electric Company

Index of Worksheets

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2012 and "Projected Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes - Other Property
10		Account 283, Accumulated Deferred Income Taxes - Other
11		Account 190, Accumulated Deferred Income Taxes
12		Account 255, Accumulated Deferred Investment Tax Credits
13	Worksheet D	Account 928, Regulatory Commission Expense Allocations
14		Account 930.1, General Advertising Allocations (safety related only to trans.)
15		Transmission Lease Payments
16		Account 930.2, Miscellaneous General Expenses
17	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
18	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
19		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
20		Calculation of Composite Depreciation Rate
21		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
22	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
23	Worksheet H	Transmission Plant Adjustments
24	Worksheet I	Plant Held for Future Use
25	Worksheet J	Development of Composite State Income Tax Rates
26	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
27		Account 165, Prepayments Calculation
28		Long Term Debt Cost Calculation
29	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
30	Worksheet M	Depreciation Rates
31	Worksheet N	Unfunded Reserves Calculation
32	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
31	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template
 Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2012
 Actual Data

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2014

Line No.			Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)	\$ 168,004,102
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)	76,002,826
3	DIVISOR		
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)	5,259,657
5	RATES		
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	14.450
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.204
			<u>Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.278
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.056 Capped at weekly rate
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.474 Capped at weekly & daily rate
			<u>Off-Peak</u>
			0.278
			0.040
			1.654

Rate Formula Template
Utilizing FERC Form 1 for the 12 months Ended
(Enter whether "Projected Data" or "Actual Data")

12/31/2012
Projected Data

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.					Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 255,413,506
12	REVENUE CREDITS	(Note A)	<u>Total</u>	<u>Allocator</u>	
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	<u>11,674,889</u>	DA 1.00000	\$ 11,674,889
15	Total Revenue Credits		<u>11,674,889</u>		\$ 11,674,889
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 243,738,617
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 171,548,951
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 3,544,849
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (7,358,008)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 76,002,826
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			16.77%
24	Monthly Rate	(ln 23 / 12)			1.40%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((ln 16 - ln 92) / ln 46) x 100)			14.68%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.97%

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.	(1) RATE BASE CALCULATION	(2) Data Sources (See "General Notes")	(3) TO Total	(4) Allocator	(5) Total Transmission
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,556,974,771	NA	
31	Transmission	(Worksheet K)	1,971,719,623	TP 0.94666	1,866,548,950
32	Distribution	(Worksheet K)	3,483,408,228	NA	
33	General Plant	(Worksheet K) (Note J)	335,563,030	W/S 0.07109	23,853,753
34	Intangible Plant	(Worksheet K) (Note V)	<u>46,274,972</u>	W/S 0.07109	<u>3,289,492</u>
35	TOTAL GROSS PLANT	(sum lns 30 to 34)	9,393,940,624		1,893,692,194
36	GROSS PLANT ALLOCATOR	(ln 35 - Col. 5 / Col. 3)		GP= 0.201587	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,656,711,799	NA	
39	Transmission	(Worksheet K)	436,406,190	TP 0.94666	413,128,473
40	Distribution	(Worksheet K)	1,122,622,140	NA	
41	General Plant	(Worksheet K) (Note J)	121,269,365	W/S 0.07109	8,620,525
42	Intangible Plant	(Worksheet K) (Note V)	<u>28,094,183</u>	W/S 0.07109	<u>1,997,096</u>
43	TOTAL ACCUMULATED DEPRECIATION	(sum lns 38 to 42)	3,365,103,678		423,746,094
44	NET PLANT IN SERVICE				
45	Production	(ln 30 - ln 38)	1,900,262,972	NA	
46	Transmission	(ln 31 - ln 39)	1,535,313,433		1,453,420,477
47	Distribution	(ln 32 - ln 40)	2,360,786,088	NA	
48	General Plant	(ln 33 - ln 41)	214,293,665		15,233,228
49	Intangible Plant	(ln 34 - ln 42)	<u>18,180,789</u>		<u>1,292,395</u>
50	TOTAL NET PLANT IN SERVICE	(sum lns 45 to 49)	6,028,836,946		1,469,946,100
51	NET PLANT ALLOCATOR	(ln 50 - Col. 5 / Col. 3)		NP= 0.243819	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,485,586,655)		(289,767,154)
55	Account No. 283	(Worksheet C)	(120,060,837)		(2,203,310)
56	Account No. 190	(Worksheet C)	425,713,175		45,166,857
57	Account No. 255	(Worksheet C)	(4,996,171)		-
58	Unfunded Reserves	(Worksheet N)	<u>(2,313,621)</u>	DA 1.00000	<u>(2,313,621)</u>
59	TOTAL ADJUSTMENTS	(sum lns 53 to 58)	(1,187,244,109)		(249,117,229)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	207,666,429	DA 1.00000	207,666,429
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	998,957	TP 0.94666	945,673
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * ln 90)	16,941,496		2,931,193
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	12,529,305	TP 0.94666	11,860,998
65	Prepayments (Account 165)	(Worksheet K)	<u>7,319,588</u>	GP 0.20159	<u>1,475,531</u>
66	TOTAL WORKING CAPITAL	(sum lns 63 to 65)	36,790,389		16,267,722
67	RATE BASE	(sum lns 50, 59, 60, 60a, 61, 66)	5,087,048,613		<u><u>1,445,708,696</u></u>

OKLAHOMA GAS AND ELECTRIC COMPANY

	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	86,997,836		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	54,606,180		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	15,988,026		
71	Less Account 565	321.96.b (Note I)	904,819		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	15,498,811	TP 0.94666	14,672,111
74	Administrative and General	323.197.b (Note J)	124,475,080	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,863,059	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,322,624	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	90	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,604,932		
79	Less: PBOP amount included in Line 74	(Note T)	10,100,000		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	101,584,375	W/S 0.07109	7,221,202
81	Plus: Acct. 924	(In 75)	1,863,059	GP 0.20159	375,568
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,183,934	W/S 0.07109	297,418
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.07109	881,463
88	A & G Subtotal	(sum Ins 80 to 87)	120,031,368		8,775,652
89	Transmission Lease Payments	(Worksheet D)	1,785	DA 1.00000	1,785
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	135,531,964		23,449,548
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	32,085,081	TP 0.94666	30,373,677
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	10,464	TP 0.94666	9,906
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	21,516,968	W/S 0.07109	1,529,550
96	Intangible	336.1.f	8,407,251	W/S 0.07109	597,636
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	62,019,764		32,510,769
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	11,957,633	W/S 0.07109	850,017
101	Plant Related				
102	Property	263.i	68,334,132	GP 0.20159	13,775,243
103	Gross Receipts	263.i	-		
104	Other	263.i	133,532	GP 0.20159	26,918
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	80,425,297		14,652,178
106	INCOME TAXES	(Note M)			
107	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$		38.96%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		44.62%		
109	where WCLTD=(In 137) and R=(In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.6383		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(2,149,104)		
113	Income Tax Calculation	(In 108 * In 116)	201,557,118	NA	57,281,324
114	ITC adjustment	(In 111 * In 112)	(3,520,977)	NP 0.243819	(858,482)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114)	198,036,141		56,422,842
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	451,727,233	NA	128,378,169
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		927,740,399		255,413,506

OKLAHOMA GAS AND ELECTRIC COMPANY

SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(In 31)			1,971,719,623
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			30,321,035
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			<u>74,849,638</u>
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			1,866,548,950
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		TP=	0.94666
	WAGES & SALARY ALLOCATOR (W/S)				
123	Production	354.20.b	58,668,799	NA	-
124	Transmission	354.21.b	9,215,279	TP	8,723,740
125	Distribution	354.23.b	32,867,509	NA	-
126	Other (Excludes A&G)	354.24,25,26.b	21,969,758	NA	-
127	Total	(sum Ins 124 to 127)	122,721,345		<u>8,723,740</u>
128	Transmission related amount	(In 128 - Col. 5 / Col. 3)		W/S=	0.07109
	RETURN (R)				
130	Preferred Dividends	(118.29.c) (positive number)	0		-
	Development of Common Stock:				
132	Long Term Debt	(Worksheet K) (Note Q)		44.08%	2,048,652,249
133	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
134	Common Stock	(Worksheet K) (Note Q)		55.92%	2,598,729,277
135	Total	(sum Ins 133 to 135)			<u>4,647,381,526</u>
				Cost (Note Q)	Weighted
136	Long Term Debt		\$ 2,048,652,249	44.08%	0.0606
137	Preferred Stock	112.3.c	-	0.00%	0.0000
138	Common Stock		2,598,729,277	55.92%	0.1110
139	Total	(sum Ins 137 to 139)	4,647,381,526		<u>0.0621</u>
140				R	0.0888

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes

- General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

<u>Note Letter</u>	
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
E	Reserved for future use.
F	Identified as being only transmission related or functionally booked to transmission.
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
H	Reserved for future use
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
	Inputs Required: FIT = 35.00% SIT = 6.10% (State Income Tax Rate or Composite SIT - Worksheet J) p = 0.00% (percent of federal income tax deductible for state purposes)
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281. It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

OKLAHOMA GAS AND ELECTRIC COMPANY

Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if: (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.201587
Net Plant	NP	0.243819
Trans. Plant in SPP	TP	0.946660
Wages & Salaries	W/S	0.071086
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

2012

Data Sources	2012 YE Balance	GP Allocator	2012 YE Balance	GP Allocator	Allocated to Transmission
Rent from Electric Property	\$1,245,673	20.1587%	\$251,111		\$251,111

Net Account 454 - Credited as transmission pole rentals = \$251,111

II. Account 456, Other Electric Revenue - Relevant Year = (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

2012

Data Sources	2012 YE Balance	Power Production	Distribution	Utility Commercial	Utility A & G	Miscellaneous	Transmission (Load in Divisor)	Other Transmission
Miscellaneous - McClain Adder	\$155,961,023							
Miscellaneous - Scrap Sales		\$404,886						
Miscellaneous - OMPA Admin Fee		\$13,584				\$9,181		
Miscellaneous		\$15,586	\$0					
Miscellaneous - Honeywell Energy Management								
Miscellaneous - Sale of Residual Oil								
Reimbursed Payroll Costs								
Remuneration Sales Taxes Collection - OK & AR								
Franchise & Privilege Tax Adjustment								
Oil Lease & Royalties								
Pace Payments								
Transmission Service Revenues - from OG&E LSE								
Transmission Service Revenues - Unbundled OK & AR								
Transmission Service Revenues - Direct Assigned Facilities								
Salvage Clearing								
Point-to-Point Revenues Refundable to Retail Customers								
Discount on Purchased Wind Credits								
Renewable Energy Certificate Sales - OK & AR								
Base Plan Revenues - 2012								
TOTALS (Sum lns 6 - 25)	\$155,961,023	\$434,051	\$23,775	(\$13)	\$3,659,444	\$43,142,350	\$108,501,416	\$0

Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = \$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

2012 (Notes 1 & 3) **328-330, Total n** **\$22,990,562**

**Transmission
(Load in Divisor)**

Less:

28	TO's LSE Direct Assignment Revenue Credits	
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits	
30	TO's LSE Network Upgrades for Generation Interconnection - Credits	
31	TO's Point-to-Point Revenue for GFA's Associated with Load Included in the Divisor	
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$10,077,536
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff	
34	Wholesale Distribution charges	\$847,826
35	TO's LSE Revenue from Ancillary Services Provided	
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$641,422
37		
38		
39		
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =	\$11,566,784

(Sum lns 28 thru 39)

Net Account 456.1 Included in Template (PTP revenues to be credited) = **\$11,423,778**

[(328-330, Total n) - ln 40]

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

(Provide data sources and any detailed explanations necessary in Section V, Notes below)

2012 (Note 3)

42	Revenues from Grandfathered Interzonal Transactions	0
43		
44	Revenues received from SPP for PTP service	0
45		

Sum of Parts I, II & III

(Addendum 2-A, ln 14)

\$11,674,889

V. Notes

(Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary)

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being true-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year ¹	Hour Ending ¹	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI / KAMO Peak Load	Westar Energy	AECC / AVECC	TO's Transmission Peak Load ¹
1	12-Jan-12	800	3,944.629	111.050	244.169	15.211	0.359	156.073	4,471.491
2	13-Feb-12	1100	3,903.820	109.193	237.994	13.804	0.371	161.070	4,426.252
3	31-Mar-12	1800	3,572.735	92.774	273.439	9.122	0.000	141.175	4,089.245
4	25-Apr-12	1800	4,134.376	93.078	330.976	9.563	0.000	140.165	4,708.158
5	29-May-12	1700	4,877.528	120.017	402.240	13.878	0.186	190.447	5,604.296
6	26-Jun-12	1700	5,733.137	132.436	499.442	15.439	0.000	228.062	6,608.516
7	30-Jul-12	1700	5,946.898	127.292	525.492	16.958	0.000	212.816	6,829.456
8	1-Aug-12	1700	6,181.916	131.594	552.595	17.138	0.000	211.506	7,094.749
9	4-Sep-12	1700	5,704.581	131.219	504.351	16.455	0.000	201.488	6,558.094
10	23-Oct-12	1700	3,797.718	90.107	297.991	7.227	0.000	111.382	4,304.425
11	27-Nov-12	800	3,480.602	67.808	225.091	11.580	0.309	140.039	3,925.429
12	11-Dec-12	800	3,936.680	110.999	249.257	15.836	0.371	182.626	4,495.769
13	Total		55,214.620	1,317.567	4,343.037	162.211	1.596	2,076.849	63,115.880
14	12-CP		4,601.218	109.797	361.920	13.518	0.133	173.071	5,259.657

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Scheduled Load
15	12-Jan-12	800							0
16	13-Feb-12	1100							0
17	31-Mar-12	1800							0
18	25-Apr-12	1800							0
19	29-May-12	1700							0
20	26-Jun-12	1700							0
21	30-Jul-12	1700							0
22	1-Aug-12	1700							0
23	4-Sep-12	1700							0
24	23-Oct-12	1700							0
25	27-Nov-12	800							0
26	11-Dec-12	800							0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Contract Demand
27	12-Jan-12	800							0
28	13-Feb-12	1100							0
29	31-Mar-12	1800							0
30	25-Apr-12	1800							0
31	29-May-12	1700							0
32	26-Jun-12	1700							0
33	30-Jul-12	1700							0
34	1-Aug-12	1700							0
35	4-Sep-12	1700							0
36	23-Oct-12	1700							0
37	27-Nov-12	800							0
38	11-Dec-12	800							0

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other (A)

Line No.	Identification	Relevant Year Average of BOY and EOY Balance (B)	Relevant Year = (C)		2012 (D)	(Note 2)	(E)	(F)	(G)	(H)	(I)
			100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H							

Accumulated Deferred Income Tax:											
57	Prepaid Expenses	(1,513,933)	-	-	-	-	-	(756,967)	(756,967)	(1,513,933)	Book accrual vs. actual payments for tax.
58	Pension Plans	(98,534,457)	(98,534,457)	-	-	-	-	-	-	(4,202,151)	- ADIT related to Pre-paid Pension Expense.
59	Bond Redemption - Unamortized Call Premium Costs	(4,202,151)	-	-	-	-	-	(4,202,151)	(4,202,151)	(7,194,124)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
60	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(7,194,124)	-	-	-	-	-	(7,194,124)	(7,194,124)	(7,194,124)	Costs deducted for tax purposes, recorded as Regulatory Assets for book
61	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(353,663)	(353,663)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
62	Deferred Post-Retirement Medical Exp. - Reg Liability	6,111,023	6,111,023	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book
63	Deferred Post-Retirement Medical Exp. - Reg Liability	6,111,023	6,111,023	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book
64	Deferred Excess 2007 Storm Expenses - AR - Reg Asset	(2,602,963)	(2,602,963)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
65	Deferred Excess 2007 Storm Expenses - AR - Reg Asset	4,746,430	4,746,430	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
66	Deferred Excess Pension Expenses - OK - Reg Asset	357,121	357,121	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
67	Deferred Excess Pension Expenses - AR - Reg Asset	(306,334)	(306,334)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(435,306)	(435,306)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
69	Deferred Smart Grid Expenses-Reg Asset - OK	(250,136)	(250,136)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
70	Deferred Smart Grid Expenses-Reg Asset - AR	(12,824,609)	(12,824,609)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
71	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(409,340)	(409,340)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
72	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(1,374,890)	(1,374,890)	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
73	Deferred Smart Grid Web Portal Expenses - Reg Asset	4,226,295	4,226,295	-	-	-	-	-	-	-	Book accrual vs. actual payments for tax.
74	Other - Accrued Bonus	-	-	-	-	-	-	-	-	-	
75		-	-	-	-	-	-	-	-	-	
76		-	-	-	-	-	-	-	-	-	
77		-	-	-	-	-	-	-	-	-	
78		-	-	-	-	-	-	-	-	-	
79		-	-	-	-	-	-	-	-	-	
80		-	-	-	-	-	-	-	-	-	
81		-	-	-	-	-	-	-	-	-	
82		-	-	-	-	-	-	-	-	-	
83		-	-	-	-	-	-	-	-	-	
84		-	-	-	-	-	-	-	-	-	
85		-	-	-	-	-	-	-	-	-	
86		-	-	-	-	-	-	-	-	-	
87		-	-	-	-	-	-	-	-	-	
88		-	-	-	-	-	-	-	-	-	
89		-	-	-	-	-	-	-	-	-	
90		-	-	-	-	-	-	-	-	-	
91		-	-	-	-	-	-	-	-	-	
92		-	-	-	-	-	-	-	-	-	
93		-	-	-	-	-	-	-	-	-	
94		-	-	-	-	-	-	-	-	-	
95		-	-	-	-	-	-	-	-	-	
96		-	-	-	-	-	-	-	-	-	
97		-	-	-	-	-	-	-	-	-	
98		-	-	-	-	-	-	-	-	-	
99		-	-	-	-	-	-	-	-	-	
100		-	-	-	-	-	-	-	-	-	
101		-	-	-	-	-	-	-	-	-	
102		-	-	-	-	-	-	-	-	-	
103		-	-	-	-	-	-	-	-	-	
104		-	-	-	-	-	-	-	-	-	
105		-	-	-	-	-	-	-	-	-	
106		-	-	-	-	-	-	-	-	-	
107		-	-	-	-	-	-	-	-	-	
108		-	-	-	-	-	-	-	-	-	
109	Subtotal - Form 1, p277.9.k	(120,060,837)	(111,376,925)	-	-	-	-	(12,153,241)	3,469,329	-	
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	-	-	
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	-	-	
112	Total (In 109 - In 110 - In 111)	(120,060,837)	(111,376,925)	-	-	-	-	(12,153,241)	3,469,329	-	
113	Transmission Allocator [GP or WS]	-	0.0000%	0.0000%	100.0000%	-	-	20.1587%	7.1086%	-	
114	Total (In 112 + In 113)	-	0	0	0	0	0	(2,449,930)	246,620	(2,203,310)	

Worksheet C

IV. Account 190 - ADIT

(Note 2)

Relevant Year =

2012

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description/Justification
115	Accrued Vacation	3,227,310	-	-	-	3,227,310	3,227,310	Book accrual vs. actual payments for tax.	
116	Derivative Instruments	1,183,450	1,183,450	-	-	-	-	- Tax deduction for Mark-to-Market discount permitted by Section 465.	
117	Bad Debts	1,226,684	1,226,684	-	-	-	-	- Book accrual vs. actual payments for tax.	
118	Accrued Interest	777,495	-	-	777,495	-	777,495	Book accrual vs. actual payments for tax.	
119	Accrued Liability-Public Liability	1,194,942	-	-	597,471	597,471	1,194,942	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
120	Accrued Liability-Employee Related	1,393,858	-	-	597,471	1,393,858	1,393,858	Book accrual vs. actual payments for tax.	
121	Post-Retirement Benefits	39,046,616	-	-	-	39,046,616	39,046,616	Book accrual vs. actual payments for tax purposes.	
122	Other - Misc	303,089	-	-	-	-	-	- ADIT - Other Income, losses and expenses recognized for book, but not tax.	
123	Deferred Fed Investment Tax Credits	1,936,471	1,936,471	-	-	-	-	- ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.	
124	Tax Credit Carryover	131,055,411	131,055,411	-	-	-	-	- ADIT for Tax Credit Carryover	
125	Net Operating Loss Carryover - Fed	208,724,020	150,317,542	-	-	-	-	- ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct.282)	
126	Net Operating Loss Carryover - OK	25,977,175	15,734,048	-	-	-	-	- ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct.282)	
127	Other - Investments in Partnerships	68,763	68,763	-	-	-	-	- ADIT for Book vs. Tax Partnership Income and Expense differences.	
128	Kaw Water Storage Agreement Liability	3,537,700	3,537,700	-	-	-	-	- ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates	
129	Charitable Contributions Carryover	6,080,193	6,080,193	-	-	-	-	- ADIT for Limited Charitable Contributions Carryover	
130									
131									
132									
133									
134									
135									
136									
137									
138									
139									
140									
141									
142									
143									
144									
145									
146									
147									
148									
149									
150	Subtotal - Form 1, p234.8.c	425,713,175	311,423,350	-	-	44,265,255	44,265,255		
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
154	Total (in 161 - in 152 - in 153)	425,713,175	311,423,350	-	-	44,265,255	44,265,255		
155	Transmission Allocator [GP or WS]	-	0.0000%	0.0000%	100.0000%	7,106,628	7,106,628		
156	Total (in 154 + in 155)	-	0	0	34,949,581	3,146,628	45,766,857		

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

(Note 2)

Relevant Year = 2012

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total included in Ratebase (E)+(F)+(G)
157	Accumulated Deferred Investment Tax Credits	(4,996,171)	(4,996,171)	-	-	-	-	-
158		-	-	-	-	-	-	-
159		-	-	-	-	-	-	-
160		-	-	-	-	-	-	-
161		-	-	-	-	-	-	-
162		-	-	-	-	-	-	-
163		-	-	-	-	-	-	-
164		-	-	-	-	-	-	-
165		-	-	-	-	-	-	-
166		-	-	-	-	-	-	-
167		-	-	-	-	-	-	-
168		-	-	-	-	-	-	-
169		-	-	-	-	-	-	-
170		-	-	-	-	-	-	-
171		-	-	-	-	-	-	-
172		-	-	-	-	-	-	-
173		-	-	-	-	-	-	-
174		-	-	-	-	-	-	-
175		-	-	-	-	-	-	-
176	Subtotal - Form 1, p287.8.h	(4,996,171)	(4,996,171)	-	-	-	-	-
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
180	Total (In 176 - In 177 - In 178 - In 179)	(4,996,171)	(4,996,171)	0.00000%	100.00000%	20.1587%	7.1086%	0
181	Transmission Allocator [GP or WIS]	-	-	-	-	-	-	-
182	Total (In 180 + In 181)	-	0	0	0	0	0	0

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2012

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	1,785
Total Transmission Lease Payments		1,785

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2012

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	4,604,932	
2	Less: Industry Association Dues	335.1.b	911,151	
3	Plus: EEI Dues		484,153	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,183,934	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2012
1	Other Expenses:	
2	Direct Assignment Charge	\$ 205,798
3	Sponsored (Requested or Economic) Upgrades Charge	31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	23,207,668
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	4,006
11	Other	
12	Other	
13	Other	
14	Total	(Sum of Ins 2 through 13) \$ 54,606,180

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	44.08%	0.0606	0.0267
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	55.92%	0.1210	0.0677
			R =	0.0944

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,445,708,696
9	R (from A. above)	0.0944
10	Return (Rate Base x R)	136,462,304

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	136,462,304
12	CIT (Addendum 2-A, In 108)	44.62%
13	Income Tax Calculation (Return x CIT)	60,888,400
14	ITC Adjustment (Addendum 2-A, In 114)	(858,482)
15	Income Taxes	60,029,918

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	243,738,617
17	Return (Addendum 2-A, In 116)	128,378,169
18	Income Taxes (Addendum 2-A, In 115)	56,422,842
19	Net Revenue Requirement, Less Return and Taxes	58,937,606

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	58,937,606
21	Return (from I.B. above)	136,462,304
22	Income Taxes (from I.C. above)	60,029,918
23	Net Revenue Requirement, with 100 Basis Point ROE increase	255,429,828
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	30,373,677
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	225,056,151

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	1,453,420,477
27	Net Revenue Requirement, with 100 Basis Point ROE increase	255,429,828
28	NPCC with 100 Basis Point increase in ROE	17.57%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	225,056,151
31	NPCC with 100 Basis Point ROE increase, less Depreciation	15.48% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	14.68% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.97% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.80%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	1,244,451,853
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	1,516,568,716
37		2,761,020,569
38	Average Balance of Transmission Investment	1,380,510,285
39	Annual Depreciation (p.336, In 7, col. f)	32,106,639
40	Composite Depreciation Rate	2.33%
41	Depreciable Life for Composite Depreciation Rate	43.00
42	Depreciable Life Rounded to Nearest Whole Year	43

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No.	Details					
	Investment	Current Year				
62	-	2012				
63	Service Year (yyyy) 2008	ROE increase accepted by FERC (Basis Points)	50			
64	Service Month (1-12) 6	NPCC w/o incentives, less depreciation	14.68%			
65	Useful Life 43	NPCC w/incentives approved for these facilities, less dep.	15.08%			
66	CIAC (Yes or No) No	Annual Depreciation Expense (Investment / Useful Life)	-			
67						
68						
69	w/o incentives	2008	-	-	\$ -	\$ -
70	w/incentives	2008	-	-	\$ -	\$ -
71	w/o incentives	2009	-	-	-	-
72	w/incentives	2009	-	-	-	\$ -
73	w/o incentives	2010	-	-	-	-
74	w/incentives	2010	-	-	-	\$ -
75	w/o incentives	2011	-	-	-	-
76	w/incentives	2011	-	-	-	\$ -
77	w/o incentives	2012	-	-	-	-
78	w/incentives	2012	-	-	-	\$ -
79	w/o incentives	2013	-	-	-	-
80	w/incentives	2013	-	-	-	\$ -
81	w/o incentives	2014	-	-	-	-
82	w/incentives	2014	-	-	-	\$ -
83	w/o incentives	2015	-	-	-	-
84	w/incentives	2015	-	-	-	\$ -
85	w/o incentives	2016	-	-	-	-
86	w/incentives	2016	-	-	-	\$ -
87	w/o incentives	2017	-	-	-	-
88	w/incentives	2017	-	-	-	\$ -
89	w/o incentives	2018	-	-	-	-
90	w/incentives	2018	-	-	-	\$ -
91	w/o incentives	2019	-	-	-	-
92	w/incentives	2019	-	-	-	\$ -
93	w/o incentives	2020	-	-	-	-
94	w/incentives	2020	-	-	-	\$ -
95	w/o incentives	2021	-	-	-	-
96	w/incentives	2021	-	-	-	\$ -
97	w/o incentives	2022	-	-	-	-
98	w/incentives	2022	-	-	-	\$ -
99	w/o incentives	2023	-	-	-	-
100	w/incentives	2023	-	-	-	\$ -
101	w/o incentives	2024	-	-	-	-
102	w/incentives	2024	-	-	-	\$ -
103	w/o incentives	2025	-	-	-	-
104	w/incentives	2025	-	-	-	\$ -
105	w/o incentives	2026	-	-	-	-
106	w/incentives	2026	-	-	-	\$ -
107	w/o incentives	2027	-	-	-	-
108	w/incentives	2027	-	-	-	\$ -
109	w/o incentives	2028	-	-	-	-
110	w/incentives	2028	-	-	-	\$ -
111	w/o incentives	2029	-	-	-	-
112	w/incentives	2029	-	-	-	\$ -
113	w/o incentives	2030	-	-	-	-
114	w/incentives	2030	-	-	-	\$ -
115	w/o incentives	2031	-	-	-	-
116	w/incentives	2031	-	-	-	\$ -
117	w/o incentives	2032	-	-	-	-
118	w/incentives	2032	-	-	-	\$ -
119	w/o incentives	2033	-	-	-	-
120	w/incentives	2033	-	-	-	\$ -
121	w/o incentives	2034	-	-	-	-
122	w/incentives	2034	-	-	-	\$ -
123	w/o incentives	2035	-	-	-	-
124	w/incentives	2035	-	-	-	\$ -
125	w/o incentives	2036	-	-	-	-
126	w/incentives	2036	-	-	-	\$ -
127	w/o incentives	2037	-	-	-	-
128	w/incentives	2037	-	-	-	\$ -
129	w/o incentives	2038	-	-	-	-
130	w/incentives	2038	-	-	-	\$ -
131	w/o incentives
132	w/incentives
133						\$ -

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 9,490
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 388,781
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 15,167
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 555,382
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,328,190
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 552,293
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 12,292
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 20,508
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 3,443
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 85,826
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 98,542
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 52,642
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,425,541	\$ 1,854,099
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,079,132	\$ 23,188,250
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 44,746,686	\$ 7,311,993
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert substation facilities to 161kV operation	6/1/2012	\$ 1,291,522	\$ 210,957
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 951,575
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 723,805
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,198,681	\$ 1,361,594
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 56,175
22	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	10/1/2013	\$ 2,100,000	\$ 352,342
23	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 9,453,000	\$ 1,575,283
24	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 470,817	\$ 78,057
25	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 955,902	\$ 158,479
26	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,549,831	\$ 256,065
27	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,324,747	\$ 384,098
28	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	11/1/2013	\$ 161,204	\$ 27,093
29	Kolache Substation - add 9 MVAR of 69 kV capacitors	10/1/2013	\$ 523,888	\$ 87,899
30	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 599,488	\$ 99,901
31	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	11/1/2013	\$ 1,010,523	\$ 169,835
32	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	6/1/2014	\$ 9,552,704	\$ 927,760
33	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	10/30/2014	\$ 5,895,720	\$ 240,066
34	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	10/30/2014	\$ 8,843,580	\$ 360,099
35	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	10/30/2014	\$ 2,468,623	\$ 100,519
36	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	10/30/2014	\$ 3,702,935	\$ 150,779
37	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 7,081,847	\$ 288,364
38	Koch Substation - convert to 138 kV operation	10/15/2014	\$ 571,210	\$ 23,259
39	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wave traps, 1-161 kV breaker & 3-161 kV switches at Five Tribes	5/1/2014	\$ 2,591,900	\$ 287,965
40	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	6/1/2014	\$ 8,000,000	\$ 776,961
41	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	6/30/2014	\$ 168,000,000	\$ 16,316,180
42	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	12/31/2014	\$ 141,000,000	\$ 1,724,923
43				
BASE PLAN UPGRADE TOTALS			\$ 616,947,950	\$ 63,166,931

Worksheet G

I. Project Summary - continued

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$2,152,592
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 44,783,406	\$7,411,911
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	6/1/2013	\$ 17,370,268	\$2,894,647
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbl circuit	12/31/2013	\$ 150,214,282	\$25,288,687
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	5/19/2014	\$ 115,000,000	\$12,776,722
7				
8				
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 558,718,338	\$81,713,269

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 144,880,200.62**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
1	Investment	\$	67,511	Current Year			2014
2	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			14.68%
3	Service Month (1-12)		6				
4	Useful Life		43	Annual Depreciation Expense	(Investment / Useful Life)	\$	1,570
5	CIAC (Yes or No)		No				
6	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
8	2006	\$	67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$	66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$	64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782
11	2009	\$	63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$	61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$ 9,793
13	2011	\$	59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$ 10,698
14	2012	\$	57,877	\$ 1,570	\$ 56,307	\$ 10,245	\$ 10,245
15	2013	\$	56,307	\$ 1,570	\$ 54,737	\$ 9,721	\$ 9,721
16	2014	\$	54,737	\$ 1,570	\$ 53,167	\$ 9,490	\$ 9,490
17	2015	\$	-	\$ -	\$ -	\$ -	\$ -
18	2016	\$	-	\$ -	\$ -	\$ -	\$ -
19	2017	\$	-	\$ -	\$ -	\$ -	\$ -
20	2018	\$	-	\$ -	\$ -	\$ -	\$ -
21	2019	\$	-	\$ -	\$ -	\$ -	\$ -
22	2020	\$	-	\$ -	\$ -	\$ -	\$ -
23	2021	\$	-	\$ -	\$ -	\$ -	\$ -
24	2022	\$	-	\$ -	\$ -	\$ -	\$ -
25	2023	\$	-	\$ -	\$ -	\$ -	\$ -
26	2024	\$	-	\$ -	\$ -	\$ -	\$ -
27	2025	\$	-	\$ -	\$ -	\$ -	\$ -
28	2026	\$	-	\$ -	\$ -	\$ -	\$ -
29	2027	\$	-	\$ -	\$ -	\$ -	\$ -
30	2028	\$	-	\$ -	\$ -	\$ -	\$ -
31	2029	\$	-	\$ -	\$ -	\$ -	\$ -
32	2030	\$	-	\$ -	\$ -	\$ -	\$ -
33	2031	\$	-	\$ -	\$ -	\$ -	\$ -
34	2032	\$	-	\$ -	\$ -	\$ -	\$ -
35	2033	\$	-	\$ -	\$ -	\$ -	\$ -
36	2034	\$	-	\$ -	\$ -	\$ -	\$ -
37	2035	\$	-	\$ -	\$ -	\$ -	\$ -
38	2036	\$	-	\$ -	\$ -	\$ -	\$ -
39	2037	\$	-	\$ -	\$ -	\$ -	\$ -
40	2038	\$	-	\$ -	\$ -	\$ -	\$ -
41	2039	\$	-	\$ -	\$ -	\$ -	\$ -
42	2040	\$	-	\$ -	\$ -	\$ -	\$ -
43	2041	\$	-	\$ -	\$ -	\$ -	\$ -
44	2042	\$	-	\$ -	\$ -	\$ -	\$ -
45	2043	\$	-	\$ -	\$ -	\$ -	\$ -
46	2044	\$	-	\$ -	\$ -	\$ -	\$ -
47	2045	\$	-	\$ -	\$ -	\$ -	\$ -
48	2046	\$	-	\$ -	\$ -	\$ -	\$ -
49	2047	\$	-	\$ -	\$ -	\$ -	\$ -
50	2048	\$	-	\$ -	\$ -	\$ -	\$ -
51	2049	\$	-	\$ -	\$ -	\$ -	\$ -
52	2050	\$	-	\$ -	\$ -	\$ -	\$ -
53							
54	Project Totals	\$				91,207	\$ 91,207

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	\$ 2,765,703	Current Year			2014
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			14.68%
57	Service Month (1-12)	6				
58	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	64,319
59	CIAC (Yes or No)	No				
60	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
61	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
62	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
63	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
64	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
65	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
66	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265
67	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 419,721	\$ 419,721
68	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 398,223	\$ 398,223
69	2014	\$ 2,242,365	\$ 64,319	\$ 2,178,047	\$ 388,781	\$ 388,781
70	2015	\$ -	\$ -	\$ -	\$ -	\$ -
71	2016	\$ -	\$ -	\$ -	\$ -	\$ -
72	2017	\$ -	\$ -	\$ -	\$ -	\$ -
73	2018	\$ -	\$ -	\$ -	\$ -	\$ -
74	2019	\$ -	\$ -	\$ -	\$ -	\$ -
75	2020	\$ -	\$ -	\$ -	\$ -	\$ -
76	2021	\$ -	\$ -	\$ -	\$ -	\$ -
77	2022	\$ -	\$ -	\$ -	\$ -	\$ -
78	2023	\$ -	\$ -	\$ -	\$ -	\$ -
79	2024	\$ -	\$ -	\$ -	\$ -	\$ -
80	2025	\$ -	\$ -	\$ -	\$ -	\$ -
81	2026	\$ -	\$ -	\$ -	\$ -	\$ -
82	2027	\$ -	\$ -	\$ -	\$ -	\$ -
83	2028	\$ -	\$ -	\$ -	\$ -	\$ -
84	2029	\$ -	\$ -	\$ -	\$ -	\$ -
85	2030	\$ -	\$ -	\$ -	\$ -	\$ -
86	2031	\$ -	\$ -	\$ -	\$ -	\$ -
87	2032	\$ -	\$ -	\$ -	\$ -	\$ -
88	2033	\$ -	\$ -	\$ -	\$ -	\$ -
89	2034	\$ -	\$ -	\$ -	\$ -	\$ -
90	2035	\$ -	\$ -	\$ -	\$ -	\$ -
91	2036	\$ -	\$ -	\$ -	\$ -	\$ -
92	2037	\$ -	\$ -	\$ -	\$ -	\$ -
93	2038	\$ -	\$ -	\$ -	\$ -	\$ -
94	2039	\$ -	\$ -	\$ -	\$ -	\$ -
95	2040	\$ -	\$ -	\$ -	\$ -	\$ -
96	2041	\$ -	\$ -	\$ -	\$ -	\$ -
97	2042	\$ -	\$ -	\$ -	\$ -	\$ -
98	2043	\$ -	\$ -	\$ -	\$ -	\$ -
99	2044	\$ -	\$ -	\$ -	\$ -	\$ -
100	2045	\$ -	\$ -	\$ -	\$ -	\$ -
101	2046	\$ -	\$ -	\$ -	\$ -	\$ -
102	2047	\$ -	\$ -	\$ -	\$ -	\$ -
103	2048	\$ -	\$ -	\$ -	\$ -	\$ -
104	2049	\$ -	\$ -	\$ -	\$ -	\$ -
105	2050	\$ -	\$ -	\$ -	\$ -	\$ -
106						
107						
108	Project Totals			\$	3,736,416	\$ 3,736,416

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$ 107,896	Current Year			2012
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			14.68%
111	Service Month (1-12)	6				
112	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,509	
113	CIAC (Yes or No)	No				
114	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
115	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
116	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
117	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
118	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
119	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
120	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
121	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,374	\$ 16,374
122	2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,536	\$ 15,536
123	2014	\$ 87,480	\$ 2,509	\$ 84,971	\$ 15,167	\$ 15,167
124	2015	\$ -	\$ -	\$ -	\$ -	\$ -
125	2016	\$ -	\$ -	\$ -	\$ -	\$ -
126	2017	\$ -	\$ -	\$ -	\$ -	\$ -
127	2018	\$ -	\$ -	\$ -	\$ -	\$ -
128	2019	\$ -	\$ -	\$ -	\$ -	\$ -
129	2020	\$ -	\$ -	\$ -	\$ -	\$ -
130	2021	\$ -	\$ -	\$ -	\$ -	\$ -
131	2022	\$ -	\$ -	\$ -	\$ -	\$ -
132	2023	\$ -	\$ -	\$ -	\$ -	\$ -
133	2024	\$ -	\$ -	\$ -	\$ -	\$ -
134	2025	\$ -	\$ -	\$ -	\$ -	\$ -
135	2026	\$ -	\$ -	\$ -	\$ -	\$ -
136	2027	\$ -	\$ -	\$ -	\$ -	\$ -
137	2028	\$ -	\$ -	\$ -	\$ -	\$ -
138	2029	\$ -	\$ -	\$ -	\$ -	\$ -
139	2030	\$ -	\$ -	\$ -	\$ -	\$ -
140	2031	\$ -	\$ -	\$ -	\$ -	\$ -
141	2032	\$ -	\$ -	\$ -	\$ -	\$ -
142	2033	\$ -	\$ -	\$ -	\$ -	\$ -
143	2034	\$ -	\$ -	\$ -	\$ -	\$ -
144	2035	\$ -	\$ -	\$ -	\$ -	\$ -
145	2036	\$ -	\$ -	\$ -	\$ -	\$ -
146	2037	\$ -	\$ -	\$ -	\$ -	\$ -
147	2038	\$ -	\$ -	\$ -	\$ -	\$ -
148	2039	\$ -	\$ -	\$ -	\$ -	\$ -
149	2040	\$ -	\$ -	\$ -	\$ -	\$ -
150	2041	\$ -	\$ -	\$ -	\$ -	\$ -
151	2042	\$ -	\$ -	\$ -	\$ -	\$ -
152	2043	\$ -	\$ -	\$ -	\$ -	\$ -
153	2044	\$ -	\$ -	\$ -	\$ -	\$ -
154	2045	\$ -	\$ -	\$ -	\$ -	\$ -
155	2046	\$ -	\$ -	\$ -	\$ -	\$ -
156	2047	\$ -	\$ -	\$ -	\$ -	\$ -
157	2048	\$ -	\$ -	\$ -	\$ -	\$ -
158	2049	\$ -	\$ -	\$ -	\$ -	\$ -
159	2050	\$ -	\$ -	\$ -	\$ -	\$ -
160						
161						
162	Project Totals			\$ 145,766	\$ 145,766	

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
163	Investment	\$	31,518	Current Year		2014
164	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		14.68%
165	Service Month (1-12)		6			
166	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)		\$ 733
167	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$ 27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$ 27,020	\$ 733	\$ 26,287	\$ 4,783	\$ 4,783
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215	Project Totals			\$	34,157	\$ 34,157

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
217	Investment	\$ 3,897,313	Current Year			2014
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			14.68%
219	Service Month (1-12)	12				
220	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	90,635
221	CIAC (Yes or No)	No				
222	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171
229	2011	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413
230	2012	\$ 3,392,398	\$ 90,635	\$ 3,301,762	\$ 599,245	\$ 599,245
231	2013	\$ 3,301,762	\$ 90,635	\$ 3,211,127	\$ 568,688	\$ 568,688
232	2014	\$ 3,211,127	\$ 90,635	\$ 3,120,492	\$ 555,382	\$ 555,382
233	2015	\$ -	\$ -	\$ -	\$ -	\$ -
234	2016	\$ -	\$ -	\$ -	\$ -	\$ -
235	2017	\$ -	\$ -	\$ -	\$ -	\$ -
236	2018	\$ -	\$ -	\$ -	\$ -	\$ -
237	2019	\$ -	\$ -	\$ -	\$ -	\$ -
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$	4,970,419	\$ 4,970,419

Worksheet G

Project 6: **Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
271	Investment	\$ 9,320,377	Current Year				2014
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				14.68%
273	Service Month (1-12)	12					
274	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)		\$ 216,753	
275	CIAC (Yes or No)	No					
276	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510	
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207	
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835	
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850	
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341	
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667	
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,433,088	\$ 1,433,088	
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,360,010	\$ 1,360,010	
286	2014	\$ 7,679,373	\$ 216,753	\$ 7,462,620	\$ 1,328,190	\$ 1,328,190	
287	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
288	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
289	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
323							
324	Project Totals				\$ 11,886,698	\$ 11,886,698	

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	Investment	\$ 3,790,016				Current Year 2014
326	Service Year (yyyy)	2007				NPCC w/o incentives, less depreciation 14.68%
327	Service Month (1-12)	10				
328	Useful Life	43				Annual Depreciation Expense (Investment / Useful Life) \$ 88,140
329	CIAC (Yes or No)	No				
330						
331						
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 595,377	\$ 595,377
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 565,232	\$ 565,232
339	2014	\$ 3,205,836	\$ 88,140	\$ 3,117,697	\$ 552,293	\$ 552,293
340	2015	\$ -	\$ -	\$ -	\$ -	\$ -
341	2016	\$ -	\$ -	\$ -	\$ -	\$ -
342	2017	\$ -	\$ -	\$ -	\$ -	\$ -
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$ 4,350,168	\$ 4,350,168	

Worksheet G

Project 8: OG&E Windfarm - WFECC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
379	Investment	\$ 85,105	Current Year			2014
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			14.68%
381	Service Month (1-12)	6				
382	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,979
383	CIAC (Yes or No)	No				
384	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,256	\$ 13,256
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,583	\$ 12,583
393	2014	\$ 71,241	\$ 1,979	\$ 69,262	\$ 12,292	\$ 12,292
394	2015	\$ -	\$ -	\$ -	\$ -	\$ -
395	2016	\$ -	\$ -	\$ -	\$ -	\$ -
396	2017	\$ -	\$ -	\$ -	\$ -	\$ -
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431	Project Totals					
432				\$ 102,072	\$ 102,072	

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
433	Investment	\$	136,512	Current Year		2014
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		14.68%
435	Service Month (1-12)		12			
436	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)	\$	3,175
437	CIAC (Yes or No)		No			
438	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
439						Rev. Req. for SPP Allocation
440	2008	\$	136,512	\$ -	\$ 136,512	\$ 1,780
441	2009	\$	136,512	\$ 3,500	\$ 133,012	\$ 22,234
442	2010	\$	133,012	\$ 3,500	\$ 129,511	\$ 20,999
443	2011	\$	129,511	\$ 3,500	\$ 126,011	\$ 23,003
444	2012	\$	126,011	\$ 3,175	\$ 122,836	\$ 22,082
445	2013	\$	122,836	\$ 3,175	\$ 119,662	\$ 20,974
446	2014	\$	119,662	\$ 3,175	\$ 116,487	\$ 20,508
447	2015	\$	-	\$ -	\$ -	\$ -
448	2016	\$	-	\$ -	\$ -	\$ -
449	2017	\$	-	\$ -	\$ -	\$ -
450	2018	\$	-	\$ -	\$ -	\$ -
451	2019	\$	-	\$ -	\$ -	\$ -
452	2020	\$	-	\$ -	\$ -	\$ -
453	2021	\$	-	\$ -	\$ -	\$ -
454	2022	\$	-	\$ -	\$ -	\$ -
455	2023	\$	-	\$ -	\$ -	\$ -
456	2024	\$	-	\$ -	\$ -	\$ -
457	2025	\$	-	\$ -	\$ -	\$ -
458	2026	\$	-	\$ -	\$ -	\$ -
459	2027	\$	-	\$ -	\$ -	\$ -
460	2028	\$	-	\$ -	\$ -	\$ -
461	2029	\$	-	\$ -	\$ -	\$ -
462	2030	\$	-	\$ -	\$ -	\$ -
463	2031	\$	-	\$ -	\$ -	\$ -
464	2032	\$	-	\$ -	\$ -	\$ -
465	2033	\$	-	\$ -	\$ -	\$ -
466	2034	\$	-	\$ -	\$ -	\$ -
467	2035	\$	-	\$ -	\$ -	\$ -
468	2036	\$	-	\$ -	\$ -	\$ -
469	2037	\$	-	\$ -	\$ -	\$ -
470	2038	\$	-	\$ -	\$ -	\$ -
471	2039	\$	-	\$ -	\$ -	\$ -
472	2040	\$	-	\$ -	\$ -	\$ -
473	2041	\$	-	\$ -	\$ -	\$ -
474	2042	\$	-	\$ -	\$ -	\$ -
475	2043	\$	-	\$ -	\$ -	\$ -
476	2044	\$	-	\$ -	\$ -	\$ -
477	2045	\$	-	\$ -	\$ -	\$ -
478	2046	\$	-	\$ -	\$ -	\$ -
479	2047	\$	-	\$ -	\$ -	\$ -
480	2048	\$	-	\$ -	\$ -	\$ -
481	2049	\$	-	\$ -	\$ -	\$ -
482	2050	\$	-	\$ -	\$ -	\$ -
483	2051	\$	-	\$ -	\$ -	\$ -
484	2052	\$	-	\$ -	\$ -	\$ -
485						
486	Project Totals	\$			\$ 131,581	\$ 131,581

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
487	Investment	\$	23,213	Current Year			2014
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			14.68%
489	Service Month (1-12)		6				
490	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)			\$ 540
491	CIAC (Yes or No)		No				
Investment Year	Beginning Balance		Depreciation Expense		Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
494	2008	\$	23,213	\$	305	\$ 22,908	\$ 2,420
495	2009	\$	22,908	\$	595	\$ 22,313	\$ 3,738
496	2010	\$	22,313	\$	595	\$ 21,718	\$ 3,530
497	2011	\$	21,718	\$	595	\$ 21,122	\$ 3,865
498	2012	\$	21,122	\$	540	\$ 20,583	\$ 3,709
499	2013	\$	20,583	\$	540	\$ 20,043	\$ 3,522
500	2014	\$	20,043	\$	540	\$ 19,503	\$ 3,443
501	2015	\$	-	\$	-	\$ -	\$ -
502	2016	\$	-	\$	-	\$ -	\$ -
503	2017	\$	-	\$	-	\$ -	\$ -
504	2018	\$	-	\$	-	\$ -	\$ -
505	2019	\$	-	\$	-	\$ -	\$ -
506	2020	\$	-	\$	-	\$ -	\$ -
507	2021	\$	-	\$	-	\$ -	\$ -
508	2022	\$	-	\$	-	\$ -	\$ -
509	2023	\$	-	\$	-	\$ -	\$ -
510	2024	\$	-	\$	-	\$ -	\$ -
511	2025	\$	-	\$	-	\$ -	\$ -
512	2026	\$	-	\$	-	\$ -	\$ -
513	2027	\$	-	\$	-	\$ -	\$ -
514	2028	\$	-	\$	-	\$ -	\$ -
515	2029	\$	-	\$	-	\$ -	\$ -
516	2030	\$	-	\$	-	\$ -	\$ -
517	2031	\$	-	\$	-	\$ -	\$ -
518	2032	\$	-	\$	-	\$ -	\$ -
519	2033	\$	-	\$	-	\$ -	\$ -
520	2034	\$	-	\$	-	\$ -	\$ -
521	2035	\$	-	\$	-	\$ -	\$ -
522	2036	\$	-	\$	-	\$ -	\$ -
523	2037	\$	-	\$	-	\$ -	\$ -
524	2038	\$	-	\$	-	\$ -	\$ -
525	2039	\$	-	\$	-	\$ -	\$ -
526	2040	\$	-	\$	-	\$ -	\$ -
527	2041	\$	-	\$	-	\$ -	\$ -
528	2042	\$	-	\$	-	\$ -	\$ -
529	2043	\$	-	\$	-	\$ -	\$ -
530	2044	\$	-	\$	-	\$ -	\$ -
531	2045	\$	-	\$	-	\$ -	\$ -
532	2046	\$	-	\$	-	\$ -	\$ -
533	2047	\$	-	\$	-	\$ -	\$ -
534	2048	\$	-	\$	-	\$ -	\$ -
535	2049	\$	-	\$	-	\$ -	\$ -
536	2050	\$	-	\$	-	\$ -	\$ -
537	2051	\$	-	\$	-	\$ -	\$ -
538	2052	\$	-	\$	-	\$ -	\$ -
539	Project Totals					\$ 24,226	\$ 24,226

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
541	Investment	\$	547,300	Current Year		2014
542	Service Year (yyyy)		2010	NPCC w/o incentives, less depreciation		14.68%
543	Service Month (1-12)		9			
544	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)	\$	12,728
545	CIAC (Yes or No)		No			
546	Investment Year		Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
547						Rev. Req. for SPP Allocation
548	2010	\$	547,300	\$ 3,508	\$ 543,792	\$ 31,446
549	2011	\$	543,792	\$ 14,033	\$ 529,758	\$ 95,973
550	2012	\$	529,758	\$ 12,728	\$ 517,030	\$ 92,261
551	2013	\$	517,030	\$ 12,728	\$ 504,303	\$ 87,695
552	2014	\$	504,303	\$ 12,728	\$ 491,575	\$ 85,826
553	2015	\$	-	\$ -	\$ -	\$ -
554	2016	\$	-	\$ -	\$ -	\$ -
555	2017	\$	-	\$ -	\$ -	\$ -
556	2018	\$	-	\$ -	\$ -	\$ -
557	2019	\$	-	\$ -	\$ -	\$ -
558	2020	\$	-	\$ -	\$ -	\$ -
559	2021	\$	-	\$ -	\$ -	\$ -
560	2022	\$	-	\$ -	\$ -	\$ -
561	2023	\$	-	\$ -	\$ -	\$ -
562	2024	\$	-	\$ -	\$ -	\$ -
563	2025	\$	-	\$ -	\$ -	\$ -
564	2026	\$	-	\$ -	\$ -	\$ -
565	2027	\$	-	\$ -	\$ -	\$ -
566	2028	\$	-	\$ -	\$ -	\$ -
567	2029	\$	-	\$ -	\$ -	\$ -
568	2030	\$	-	\$ -	\$ -	\$ -
569	2031	\$	-	\$ -	\$ -	\$ -
570	2032	\$	-	\$ -	\$ -	\$ -
571	2033	\$	-	\$ -	\$ -	\$ -
572	2034	\$	-	\$ -	\$ -	\$ -
573	2035	\$	-	\$ -	\$ -	\$ -
574	2036	\$	-	\$ -	\$ -	\$ -
575	2037	\$	-	\$ -	\$ -	\$ -
576	2038	\$	-	\$ -	\$ -	\$ -
577	2039	\$	-	\$ -	\$ -	\$ -
578	2040	\$	-	\$ -	\$ -	\$ -
579	2041	\$	-	\$ -	\$ -	\$ -
580	2042	\$	-	\$ -	\$ -	\$ -
581	2043	\$	-	\$ -	\$ -	\$ -
582	2044	\$	-	\$ -	\$ -	\$ -
583	2045	\$	-	\$ -	\$ -	\$ -
584	2046	\$	-	\$ -	\$ -	\$ -
585	2047	\$	-	\$ -	\$ -	\$ -
586	2048	\$	-	\$ -	\$ -	\$ -
587	2049	\$	-	\$ -	\$ -	\$ -
588	2050	\$	-	\$ -	\$ -	\$ -
589	2051	\$	-	\$ -	\$ -	\$ -
590	2052	\$	-	\$ -	\$ -	\$ -
591	2053	\$	-	\$ -	\$ -	\$ -
592	2054	\$	-	\$ -	\$ -	\$ -
593						
594	Project Totals	\$			\$ 393,201	\$ 393,201

Worksheet G

Project 12: **Andmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
595	Investment	\$ 617,275	Current Year			2014
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			14.68%
597	Service Month (1-12)	6				
598	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	14,355
599	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,861	\$ 105,861
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,650	\$ 100,650
605	2014	\$ 580,651	\$ 14,355	\$ 566,296	\$ 98,542	\$ 98,542
606	2015	\$ -	\$ -	\$ -	\$ -	\$ -
607	2016	\$ -	\$ -	\$ -	\$ -	\$ -
608	2017	\$ -	\$ -	\$ -	\$ -	\$ -
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647	Project Totals			\$ 358,619	\$ 358,619	\$ 358,619

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
649	Investment	\$ 332,365	Current Year				2014
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation				14.68%
651	Service Month (1-12)	2					
652	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	7,729	
653	CIAC (Yes or No)	No					
654	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
655	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424	
656	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,568	\$ 56,568	
657	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,777	\$ 53,777	
658	2014	\$ 309,804	\$ 7,729	\$ 302,075	\$ 52,642	\$ 52,642	
659	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
660	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
661	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
662	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
663	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
664	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
665	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
666	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
667	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
668	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
669	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
670	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
671	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
672	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
673	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
674	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
675	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
676	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
677	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
678	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
679	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
680	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
681	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
682	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
683	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
684	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
685	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
686	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
687	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
688	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
689	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
690	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
691	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
692	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
693	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
694	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
695	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
696	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
697	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
698	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
699	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
700	Project Totals			\$	208,411	\$ 208,411	

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
703	Investment	\$ 11,398,566	Current Year				2014
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation				14.68%
705	Service Month (1-12)	4					
706	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	265,083	
707	CIAC (Yes or No)	No					
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
709							
710	2012	\$ 11,398,566	\$ 176,722	\$ 11,221,844	\$ 1,449,521	\$ 1,449,521	
711	2013	\$ 11,221,844	\$ 265,083	\$ 10,956,761	\$ 1,893,014	\$ 1,893,014	
712	2014	\$ 10,956,761	\$ 265,083	\$ 10,691,678	\$ 1,854,099	\$ 1,854,099	
713	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
714	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
715	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
716	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
755							
756	Project Totals			\$	5,196,635	\$ 5,196,635	

Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
757	Investment	\$ 142,555,900	Current Year		2014	
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		14.68%	
759	Service Month (1-12)	4				
760	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	3,315,253
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,555,900	\$ 2,210,169	\$ 140,345,731	\$ 18,128,407	\$ 18,128,407
765	2013	\$ 140,345,731	\$ 3,315,253	\$ 137,030,478	\$ 23,674,936	\$ 23,674,936
766	2014	\$ 137,030,478	\$ 3,315,253	\$ 133,715,224	\$ 23,188,250	\$ 23,188,250
767	2015	\$ -	\$ -	\$ -	\$ -	\$ -
768	2016	\$ -	\$ -	\$ -	\$ -	\$ -
769	2017	\$ -	\$ -	\$ -	\$ -	\$ -
770	2018	\$ -	\$ -	\$ -	\$ -	\$ -
771	2019	\$ -	\$ -	\$ -	\$ -	\$ -
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809	Project Totals		\$	64,991,592	\$	64,991,592

Worksheet G

Project 16: Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 44,952,413	Current Year			2014
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			14.68%
813	Service Month (1-12)	4				
814	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,045,405
815	CIAC (Yes or No)	No				
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
817						
818	2012	\$ 44,952,413	\$ 696,937	\$ 44,255,476	\$ 5,716,464	\$ 5,716,464
819	2013	\$ 44,255,476	\$ 1,045,405	\$ 43,210,071	\$ 7,465,461	\$ 7,465,461
820	2014	\$ 43,210,071	\$ 1,045,405	\$ 42,164,666	\$ 7,311,993	\$ 7,311,993
821	2015	\$ -	\$ -	\$ -	\$ -	\$ -
822	2016	\$ -	\$ -	\$ -	\$ -	\$ -
823	2017	\$ -	\$ -	\$ -	\$ -	\$ -
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863	Project Totals			\$ 20,493,918	\$ 20,493,918	\$ 20,493,918

Worksheet G

Project 17: Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,292,392	Current Year			2014
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			14.68%
867	Service Month (1-12)	6				
868	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	30,056
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
871						
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 215,369	\$ 215,369
874	2014	\$ 1,247,309	\$ 30,056	\$ 1,217,253	\$ 210,957	\$ 210,957
875	2015	\$ -	\$ -	\$ -	\$ -	\$ -
876	2016	\$ -	\$ -	\$ -	\$ -	\$ -
877	2017	\$ -	\$ -	\$ -	\$ -	\$ -
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	553,992	\$ 553,992

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
919	Investment	\$	5,860,308	Current Year		2014
920	Service Year (yyyy)		2012	NPCC w/o incentives, less depreciation		14.68%
921	Service Month (1-12)		3			
922	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)	\$	136,286
923	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
926	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
927	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 971,582	\$ 971,582
928	2014	\$ 5,621,807	\$ 136,286	\$ 5,485,521	\$ 951,575	\$ 951,575
929	2015	\$ -	\$ -	\$ -	\$ -	\$ -
930	2016	\$ -	\$ -	\$ -	\$ -	\$ -
931	2017	\$ -	\$ -	\$ -	\$ -	\$ -
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971	Project Totals			\$	2,751,139	\$ 2,751,139

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,457,578	Current Year			2014
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			14.68%
975	Service Month (1-12)	3				
976	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	103,665
977	CIAC (Yes or No)	No				
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
980	2012	\$ 4,457,578	\$ 77,748	\$ 4,379,830	\$ 619,261	\$ 619,261
981	2013	\$ 4,379,830	\$ 103,665	\$ 4,276,165	\$ 739,023	\$ 739,023
982	2014	\$ 4,276,165	\$ 103,665	\$ 4,172,500	\$ 723,805	\$ 723,805
983	2015	\$ -	\$ -	\$ -	\$ -	\$ -
984	2016	\$ -	\$ -	\$ -	\$ -	\$ -
985	2017	\$ -	\$ -	\$ -	\$ -	\$ -
986	2018	\$ -	\$ -	\$ -	\$ -	\$ -
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals			\$	2,082,089	\$ 2,082,089

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,198,681	Current Year			2014
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1029	Service Month (1-12)	4				
1030	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	190,667
1031	CIAC (Yes or No)	No				
1032	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1034	2013	\$ 8,198,681	\$ 127,111	\$ 8,071,570	\$ 1,025,133	\$ 1,025,133
1035	2014	\$ 8,071,570	\$ 190,667	\$ 7,880,903	\$ 1,361,594	\$ 1,361,594
1036	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1037	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1038	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1039	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$	2,386,727	\$ 2,386,727

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1081	Investment	\$ 339,997	Current Year			2014
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1083	Service Month (1-12)	1				
1084	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	7,907
1085	CIAC (Yes or No)	No				
1086	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1088	2013	\$ 339,997	\$ 7,248	\$ 332,749	\$ 56,628	\$ 56,628
1089	2014	\$ 332,749	\$ 7,907	\$ 324,842	\$ 56,175	\$ 56,175
1090	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1091	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1092	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1093	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$	112,803	\$ 112,803

Worksheet G

Project 22: Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 2,100,000	Current Year			2014
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1137	Service Month (1-12)	10				
1138	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	48,837
1139	CIAC (Yes or No)	No				
1140	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1142	2013	\$ 2,100,000	\$ 8,140	\$ 2,091,860	\$ 85,509	\$ 85,509
1143	2014	\$ 2,091,860	\$ 48,837	\$ 2,043,023	\$ 352,342	\$ 352,342
1144	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1145	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1146	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1147	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1148	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$	437,851	\$ 437,851

Worksheet G

Project 23: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1189	Investment	\$ 9,453,000	Current Year			2014
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1191	Service Month (1-12)	6				
1192	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	219,837
1193	CIAC (Yes or No)	No				
1194	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1196	2013	\$ 9,453,000	\$ 109,919	\$ 9,343,081	\$ 918,076	\$ 918,076
1197	2014	\$ 9,343,081	\$ 219,837	\$ 9,123,244	\$ 1,575,283	\$ 1,575,283
1198	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1199	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1200	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1201	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1202	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$ 2,493,360	\$ 2,493,360	\$ 2,493,360

Worksheet G

Project 24: Paoli Substation - upgrade 138 kV section of substation

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1243	Investment	\$ 470,817	Current Year			2014
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1245	Service Month (1-12)	3				
1246	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	10,949
1247	CIAC (Yes or No)	No				
1248	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1250	2013	\$ 470,817	\$ 8,212	\$ 462,605	\$ 65,407	\$ 65,407
1251	2014	\$ 462,605	\$ 10,949	\$ 451,656	\$ 78,057	\$ 78,057
1252	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1253	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1254	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1255	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295						
1296	Project Totals			\$	143,464	\$ 143,464

Worksheet G

Project 25: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1297	Investment	\$ 955,902	Current Year			2014
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1299	Service Month (1-12)	3				
1300	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	22,230
1301	CIAC (Yes or No)	No				
1302	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1304	2013	\$ 955,902	\$ 16,673	\$ 939,229	\$ 132,797	\$ 132,797
1305	2014	\$ 939,229	\$ 22,230	\$ 916,999	\$ 158,479	\$ 158,479
1306	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1307	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1308	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1309	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349						
1350	Project Totals			\$	291,276	\$ 291,276

Worksheet G

Project 26: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 1,549,831	Current Year			2014
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1353	Service Month (1-12)	1				
1354	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	36,043
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1358	2013	\$ 1,549,831	\$ 33,039	\$ 1,516,792	\$ 258,132	\$ 258,132
1359	2014	\$ 1,516,792	\$ 36,043	\$ 1,480,749	\$ 256,065	\$ 256,065
1360	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1361	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1362	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1363	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1364	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$	514,197	\$ 514,197

Worksheet G

Project 27: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate Oak Grove - Hwy 99 69 kV Line

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1405	Investment	\$ 2,324,747	Current Year			2014
1406	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1407	Service Month (1-12)	1				
1408	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	54,064
1409	CIAC (Yes or No)	No				
1410	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1412	2013	\$ 2,324,747	\$ 49,559	\$ 2,275,188	\$ 387,198	\$ 387,198
1413	2014	\$ 2,275,188	\$ 54,064	\$ 2,221,125	\$ 384,098	\$ 384,098
1414	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1415	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1416	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1417	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1418	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$	771,296	\$ 771,296

Worksheet G

Project 29: Kolache Substation - add 9 MVA of 69 kV capacitors to substation

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1513	Investment	\$ 523,888	Current Year				2014
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation				14.68%
1515	Service Month (1-12)	10					
1516	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	12,183	
1517	CIAC (Yes or No)	No					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1520	2013	\$ 523,888	\$ 2,031	\$ 521,857	\$ 21,332	\$ 21,332	
1521	2014	\$ 521,857	\$ 12,183	\$ 509,674	\$ 87,899	\$ 87,899	
1522	2015	\$ -	\$ -	\$ -	\$ -	\$ -	
1523	2016	\$ -	\$ -	\$ -	\$ -	\$ -	
1524	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
1525	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
1526	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
1538	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
1540	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -	
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -	
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -	
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -	
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -	
1565							
1566	Project Totals				\$ 109,231	\$ 109,231	

Worksheet G

Project 30: Lula Substation - install 9 MVA of 69 kV capacitors

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1567	Investment	\$ 599,488	Current Year			2014
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1569	Service Month (1-12)	6				
1570	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	13,942
1571	CIAC (Yes or No)	No				
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1573						
1574	2013	\$ 599,488	\$ 6,971	\$ 592,517	\$ 58,222	\$ 58,222
1575	2014	\$ 592,517	\$ 13,942	\$ 578,576	\$ 99,901	\$ 99,901
1576	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1577	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1578	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1579	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$	158,123	\$ 158,123

Worksheet G

Project 31: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 1,010,523	Current Year			2014
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
1623	Service Month (1-12)	11				
1624	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	23,501
1625	CIAC (Yes or No)	No				
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1673						
1674	Project Totals				\$ 196,613	\$ 196,613

Worksheet G

Project 32: Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1675	Investment	\$ 9,552,704	Current Year			2014
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
1677	Service Month (1-12)	6				
1678	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 222,156
1679	CIAC (Yes or No)	No				
1680	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1682	2014	\$ 9,552,704	\$ 111,078	\$ 9,441,626	\$ 927,759.76	\$ 927,760
1683	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1684	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1685	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1686	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1687	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals				\$ 927,760	\$ 927,760

Worksheet G

Project 33: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1729	Investment	\$ 5,895,720	Current Year			2014
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
1731	Service Month (1-12)	10				
1732	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	137,110
1733	CIAC (Yes or No)	No				
1734	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1735	2014	\$ 5,895,720	\$ 22,852	\$ 5,872,868	\$ 240,066	\$ 240,066
1737	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1738	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1739	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1740	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1741	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals				\$ 240,066	\$ 240,066

Worksheet G

Project 34: Renfrow Substation - construct new 138 kv substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1783	Investment	\$ 8,843,580	Current Year			2014
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
1785	Service Month (1-12)	10				
1786	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	205,665
1787	CIAC (Yes or No)	No				
1788	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1789	2014	\$ 8,843,580	\$ 34,277	\$ 8,809,303	\$ 360,099	\$ 360,099
1790	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1791	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1792	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1793	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1794	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1795	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1796	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1834						
1835						
1836	Project Totals			\$	360,099	\$ 360,099

Worksheet G

Project 35: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1837	Investment	\$ 2,468,623	Current Year			2014
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
1839	Service Month (1-12)	10				
1840	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	57,410
1841	CIAC (Yes or No)	No				
1842						
1843						
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1889						
1890	Project Totals				\$ 100,519	\$ 100,519

Worksheet G

Project 36: Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1891	Investment	\$ 3,702,935	Current Year			2014
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
1893	Service Month (1-12)	10				
1894	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	86,115
1895	CIAC (Yes or No)	No				
1896	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1897	2014	\$ 3,702,935	\$ 14,352	\$ 3,688,583	\$ 150,779	\$ 150,779
1898	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1899	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1900	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1901	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1902	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1903	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1904	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1942						
1943						
1944	Project Totals			\$	150,779	\$ 150,779

Worksheet G

Project 37: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1945	Investment	\$ 7,081,847	Current Year			2014
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
1947	Service Month (1-12)	10				
1948	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	164,694
1949	CIAC (Yes or No)	No				
1950	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1951						
1952	2014	\$ 7,081,847	\$ 27,449	\$ 7,054,398	\$ 288,364	\$ 288,364
1953	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1954	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1955	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1956	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1957	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1958	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1959	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1960	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1961	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1996	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1997						
1998	Project Totals			\$	288,364	\$ 288,364

Worksheet G

Project 38: Koch Substation - convert to 138 kV operation

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1999	Investment	\$ 571,210	Current Year			2014
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
2001	Service Month (1-12)	10				
2002	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	13,284
2003	CIAC (Yes or No)	No				
2004	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2005						
2006	2014	\$ 571,210	\$ 2,214	\$ 568,996	\$ 23,258.93	\$ 23,259
2007	2015	\$ -	\$ -	\$ -	\$ -	\$ -
2008	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2009	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2010	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2011	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2012	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2013	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2014	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2015	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2016	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2050	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2051						
2052	Project Totals			\$	23,259	\$ 23,259

Worksheet G

Project 39: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,591,900	Current Year			2014
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
2055	Service Month (1-12)	5				
2056	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	60,277
2057	CIAC (Yes or No)	No				
2058						
2059	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2060	2014	\$ 2,591,900	\$ 35,161	\$ 2,556,739	\$ 287,965	\$ 287,965
2061	2015	\$ -	\$ -	\$ -	\$ -	\$ -
2062	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2063	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2064	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2065	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals			\$	287,965	\$ 287,965

Worksheet G

Project 40: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2107	Investment	\$ 8,000,000	Current Year			2014
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			14.68%
2109	Service Month (1-12)	6				
2110	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	186,047
2111	CIAC (Yes or No)	No				
2112	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2114	2014	\$ 8,000,000	\$ 93,023	\$ 7,906,977	\$ 776,960.96	\$ 776,961
2115	2015	\$ -	\$ -	\$ -	\$ -	\$ -
2116	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2117	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2118	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2119	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2120	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2121	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2122	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159						
2160	Project Totals			\$	776,961	\$ 776,961

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV

PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2161	Investment	\$ 168,000,000	Current Year		2014
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		14.68%
2163	Service Month (1-12)	6			
2164	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,906,977
2165	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2168	2014	\$ 168,000,000	\$ 1,953,488	\$ 166,046,512	\$ 16,316,180
2169	2015	\$ -	\$ -	\$ -	\$ -
2170	2016	\$ -	\$ -	\$ -	\$ -
2171	2017	\$ -	\$ -	\$ -	\$ -
2172	2018	\$ -	\$ -	\$ -	\$ -
2173	2019	\$ -	\$ -	\$ -	\$ -
2174	2020	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -
2213					
2214	Project Totals			\$ 16,316,180	\$ 16,316,180

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV

PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2215	Investment	\$ 141,000,000	Current Year		2014
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		14.68%
2217	Service Month (1-12)	12			
2218	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,279,070
2219	CIAC (Yes or No)	No			
2220					
2221	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2222	2014	\$ 141,000,000	\$ -	\$ 141,000,000	\$ 1,724,923
2223	2015	\$ -	\$ -	\$ -	\$ -
2224	2016	\$ -	\$ -	\$ -	\$ -
2225	2017	\$ -	\$ -	\$ -	\$ -
2226	2018	\$ -	\$ -	\$ -	\$ -
2227	2019	\$ -	\$ -	\$ -	\$ -
2228	2020	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -
2267					
2268	Project Totals			\$ 1,724,923	\$ 1,724,923

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2269	Investment	-	Current Year		2014	
2270	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		14.68%	
2271	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers		100.00%	
2272	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)		-	
2273	CIAC (Yes or No)	no				
2274	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2276	2006	-	\$ -	\$ -	-	\$ -
2277	2007	-	-	-	-	\$ -
2278	2008	-	-	-	-	\$ -
2279	2009	-	-	-	-	\$ -
2280	2010	-	-	-	-	\$ -
2281	2011	-	-	-	-	\$ -
2282	2012	-	-	-	-	\$ -
2283	2013	-	-	-	-	\$ -
2284	2014	-	-	-	-	\$ -
2285	2015	-	-	-	-	\$ -
2286	2016	-	-	-	-	\$ -
2287	2017	-	-	-	-	\$ -
2288	2018	-	-	-	-	\$ -
2289	2019	-	-	-	-	\$ -
2290	2020	-	-	-	-	\$ -
2291	2021	-	-	-	-	\$ -
2292	2022	-	-	-	-	\$ -
2293	2023	-	-	-	-	\$ -
2294	2024	-	-	-	-	\$ -
2295	2025	-	-	-	-	\$ -
2296	2026	-	-	-	-	\$ -
2297	2027	-	-	-	-	\$ -
2298	2028	-	-	-	-	\$ -
2299	2029	-	-	-	-	\$ -
2300	2030	-	-	-	-	\$ -
2301	2031	-	-	-	-	\$ -
2302	2032	-	-	-	-	\$ -
2303	2033	-	-	-	-	\$ -
2304	2034	-	-	-	-	\$ -
2305	2035	-	-	-	-	\$ -
2306	2036	-	-	-	-	\$ -
2307	2037	-	-	-	-	\$ -
2308	2038	-	-	-	-	\$ -
2309	2039	-	-	-	-	\$ -
2310	2040	-	-	-	-	\$ -
2311	2041	-	-	-	-	\$ -
2312	2042	-	-	-	-	\$ -
2313	2043	-	-	-	-	\$ -
2314	2044	-	-	-	-	\$ -
2315	2045	-	-	-	-	\$ -
2316	2046	-	-	-	-	\$ -
2317	2047	-	-	-	-	\$ -
2318	2048	-	-	-	-	\$ -
2319	2049	-	-	-	-	\$ -
2320	2050	-	-	-	-	\$ -
2321	2051	-	-	-	-	\$ -
2322	2052	-	-	-	-	\$ -
2323	2053	-	-	-	-	\$ -
2324	2054	-	-	-	-	\$ -
2325	2055	-	-	-	-	\$ -
2326	2056	-	-	-	-	\$ -
2327						
2328	Project Totals		\$ -	\$ -	-	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1:

Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2329	Investment	218,000,000	Current Year		2014
2330	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation		15.41%
2331	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity		100.00%
2332	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)		10,900,000
2333	CIAC (Yes or No)	no			
2334	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
2335					Rev. Req. for SPP Allocation
2336	2010	218,000,000	7,266,667	210,733,333	\$ 32,182,068
2337	2011	210,733,333	10,900,000	199,833,333	\$ 42,534,162
2338	2012	199,833,333	10,900,000	188,933,333	\$ 40,854,472
2339	2013	188,933,333	10,900,000	178,033,333	\$ 39,174,782
2340	2014	178,033,333	10,900,000	167,133,333	\$ 37,495,092
2341	2015	167,133,333	10,900,000	156,233,333	\$ 35,815,402
2342	2016	156,233,333	10,900,000	145,333,333	\$ 34,135,712
2343	2017	145,333,333	10,900,000	134,433,333	\$ 32,456,022
2344	2018	134,433,333	10,900,000	123,533,333	\$ 30,776,332
2345	2019	123,533,333	10,900,000	112,633,333	\$ 29,096,642
2346	2020	112,633,333	10,900,000	101,733,333	\$ 27,416,952
2347	2021	101,733,333	10,900,000	90,833,333	\$ 25,737,262
2348	2022	90,833,333	10,900,000	79,933,333	\$ 24,057,572
2349	2023	79,933,333	10,900,000	69,033,333	\$ 22,377,882
2350	2024	69,033,333	10,900,000	58,133,333	\$ 20,698,192
2351	2025	58,133,333	10,900,000	47,233,333	\$ 19,018,502
2352	2026	47,233,333	10,900,000	36,333,333	\$ 17,338,812
2353	2027	36,333,333	10,900,000	25,433,333	\$ 15,659,122
2354	2028	25,433,333	10,900,000	14,533,333	\$ 13,979,432
2355	2029	14,533,333	10,900,000	3,633,333	\$ 12,299,742
2356	2030	3,633,333	3,633,333	-	\$ 3,913,282
2357	2031	-	-	-	\$ -
2358	2032	-	-	-	\$ -
2359	2033	-	-	-	\$ -
2360	2034	-	-	-	\$ -
2361	2035	-	-	-	\$ -
2362	2036	-	-	-	\$ -
2363	2037	-	-	-	\$ -
2364	2038	-	-	-	\$ -
2365	2039	-	-	-	\$ -
2366	2040	-	-	-	\$ -
2367	2041	-	-	-	\$ -
2368	2042	-	-	-	\$ -
2369	2043	-	-	-	\$ -
2370	2044	-	-	-	\$ -
2371	2045	-	-	-	\$ -
2372	2046	-	-	-	\$ -
2373	2047	-	-	-	\$ -
2374	2048	-	-	-	\$ -
2375	2049	-	-	-	\$ -
2376	2050	-	-	-	\$ -
2377	2051	-	-	-	\$ -
2378	2052	-	-	-	\$ -
2379	2053	-	-	-	\$ -
2380	2054	-	-	-	\$ -
2381	2055	-	-	-	\$ -
2382	2056	-	-	-	\$ -
2383	2057	-	-	-	\$ -
2384	2058	-	-	-	\$ -
2385	2059	-	-	-	\$ -
2386	2060	-	-	-	\$ -
2387
2388					
2389	Net Present Value		\$288,459,791		
2390	Monthly Payment		\$2,599,059		
2391	Annual Payment		\$31,188,710		

From 2010 OGE Projected ATRR_Preliminary.xlsx,

Line 26 NPCC = 15.41%
Rate of Return = 9.02%

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138kV substation

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
2392	Investment	\$	13,350,382	Current Year			2014
2393	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation			14.68%
2394	Service Month (1-12)		11				
2395	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)		\$	310,474
2396	CIAC (Yes or No)		No				
2397							
2398							
2399							
2400							
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2442							
2443							
2444							
2445	Project Totals	\$			\$	7,027,688	\$ 7,027,688

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2446	Investment	\$ 44,783,406	Current Year			2014
2447	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
2448	Service Month (1-12)	2				
2449	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,041,475
2450	CIAC (Yes or No)	No				
2451	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2453	2013	\$ 44,783,406	\$ 867,895	\$ 43,915,511	\$ 6,841,242	\$ 6,841,242
2454	2014	\$ 43,915,511	\$ 1,041,475	\$ 42,874,036	\$ 7,411,911	\$ 7,411,911
2455	2015	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2483	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2484	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2485	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2486	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2487	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2488	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2489	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2490	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2491	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2492	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2493	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2494	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2495	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2498						
2499	Project Totals			\$ 14,253,153	\$ 14,253,153	\$ 14,253,153

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2500	Investment	\$ 17,370,268	Current Year			2014
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			14.68%
2502	Service Month (1-12)	6				
2503	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	403,960
2504	CIAC (Yes or No)	No				
2505	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2507	2013	\$ 17,370,268	\$ 201,980	\$ 17,168,288	\$ 1,687,003	\$ 1,687,003
2508	2014	\$ 17,168,288	\$ 403,960	\$ 16,764,328	\$ 2,894,647	\$ 2,894,647
2509	2015	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2552						
2553	Project Totals			\$	4,581,649	\$ 4,581,649

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2554	Investment	\$ 150,214,282	Current Year		2014
2555	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		14.68%
2556	Service Month (1-12)	12			
2557	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,493,355
2558	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2561	2013	\$ 150,214,282	\$ -	\$ 150,214,282	\$ 1,837,646
2562	2014	\$ 150,214,282	\$ 3,493,355	\$ 146,720,927	\$ 25,288,687
2563	2015	\$ -	\$ -	\$ -	\$ -
2564	2016	\$ -	\$ -	\$ -	\$ -
2565	2017	\$ -	\$ -	\$ -	\$ -
2566	2018	\$ -	\$ -	\$ -	\$ -
2567	2019	\$ -	\$ -	\$ -	\$ -
2568	2020	\$ -	\$ -	\$ -	\$ -
2569	2021	\$ -	\$ -	\$ -	\$ -
2570	2022	\$ -	\$ -	\$ -	\$ -
2571	2023	\$ -	\$ -	\$ -	\$ -
2572	2024	\$ -	\$ -	\$ -	\$ -
2573	2025	\$ -	\$ -	\$ -	\$ -
2574	2026	\$ -	\$ -	\$ -	\$ -
2575	2027	\$ -	\$ -	\$ -	\$ -
2576	2028	\$ -	\$ -	\$ -	\$ -
2577	2029	\$ -	\$ -	\$ -	\$ -
2578	2030	\$ -	\$ -	\$ -	\$ -
2579	2031	\$ -	\$ -	\$ -	\$ -
2580	2032	\$ -	\$ -	\$ -	\$ -
2581	2033	\$ -	\$ -	\$ -	\$ -
2582	2034	\$ -	\$ -	\$ -	\$ -
2583	2035	\$ -	\$ -	\$ -	\$ -
2584	2036	\$ -	\$ -	\$ -	\$ -
2585	2037	\$ -	\$ -	\$ -	\$ -
2586	2038	\$ -	\$ -	\$ -	\$ -
2587	2039	\$ -	\$ -	\$ -	\$ -
2588	2040	\$ -	\$ -	\$ -	\$ -
2589	2041	\$ -	\$ -	\$ -	\$ -
2590	2042	\$ -	\$ -	\$ -	\$ -
2591	2043	\$ -	\$ -	\$ -	\$ -
2592	2044	\$ -	\$ -	\$ -	\$ -
2593	2045	\$ -	\$ -	\$ -	\$ -
2594	2046	\$ -	\$ -	\$ -	\$ -
2595	2047	\$ -	\$ -	\$ -	\$ -
2596	2048	\$ -	\$ -	\$ -	\$ -
2597	2049	\$ -	\$ -	\$ -	\$ -
2598	2050	\$ -	\$ -	\$ -	\$ -
2599	2051	\$ -	\$ -	\$ -	\$ -
2600	2052	\$ -	\$ -	\$ -	\$ -
2601	2053	\$ -	\$ -	\$ -	\$ -
2602	2054	\$ -	\$ -	\$ -	\$ -
2603	2055	\$ -	\$ -	\$ -	\$ -
2604	2056	\$ -	\$ -	\$ -	\$ -
2605	2057	\$ -	\$ -	\$ -	\$ -
2606					
2607	Project Totals			\$ 27,126,333	\$ 27,126,333

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2608	Investment	\$ 115,000,000	Current Year		2014	
2609	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		14.68%	
2610	Service Month (1-12)	5				
2611	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,674,419	
2612	CIAC (Yes or No)	No				
2613	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2614	2014	\$ 115,000,000	\$ 1,560,078	\$ 113,439,922	\$ 12,776,722.24	\$ 12,776,722
2615	2015	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2016	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2645	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2646	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2647	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2648	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2649	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2650	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2651	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2652	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2653	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2654	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2655	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2660	Project Totals				\$ 12,776,722	\$ 12,776,722

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
2662	Investment	-	Current Year			2014
2663	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			14.68%
2664	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
2665	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			-
2666	CIAC (Yes or No)	no				
2667						
2668						
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Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 30,321,035
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 30,321,035</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,336,588
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,513,050
12		
13	Total (line 120)	<u>\$ 74,849,638</u>

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9114-D	Johnson Sub	1974	42,059.21		42,059.21	2013	LAND
2	9114-D	Johnson Sub	1974	364.80		350.00	2013	EASEMENT
3	9335-D	Mountainburg Sub	1966	8,823.55		8,823.55	2018	LAND
4	9335-D	Mountainburg Sub	1966	375.40		375.40	2018	EASEMENT
5	9216-D	Central Sub	2006	362,717.38		362,717.38	2016	LAND
6	7322-D	Sacred Heart Sub	1973	2,631.89		2,631.89	2015	LAND
7	7507-D	Seran Sub	1974	12,051.45		12,051.45	2020	LAND
8	3336-D	Taft Sub	1973	5,236.53		5,236.53	2020	LAND
9	8411-D	Acorn Sub	1969	5,907.07		5,907.07	2016	LAND
10	8482-D	Aluma Sub	1970	10,303.87		10,303.87	2018	LAND
11	8615-D	Anderson Road Sub	1965	5,543.15		5,543.15	2014	LAND
12	8210-D	Freeway Sub	1970	28,049.14		28,049.14	2012	LAND
13	8210-D	Freeway Sub	2010	440,308.35		440,308.35	2012	LAND
14	8493-D	Kelley Ave Sub	1962	11,055.26		11,055.26	2015	LAND
15	8592-D	Post Road Sub	1970	18,589.47		18,589.47	2020	LAND
16	8531-D	Ridgeview Sub	1967	16,928.49		16,928.49	2020	LAND
17	8415-D	State Center Sub	1971	4,308.46		4,308.46	2015	LAND
18	4152-D	Banner Sub	1969	9,576.66		9,576.66	2015	LAND
19	8109-D	Canadian River Sub	1966	5,899.99		5,899.99	2018	LAND
20	4319-D	Lovell Sub	1968	3,269.47		3,269.47	2018	LAND
21	4117-D	Purdue Sub	1972	7,272.86		7,272.86	2018	LAND
22	8165-D	Rancho Sub	1974	28,181.47		28,181.47	2016	LAND
23	8699-D	S E 134th Sub	1967	5,231.43		5,231.43	2018	LAND
24	8718-D	Sooner Road Sub	1967	10,167.51		10,167.51	2015	LAND
25	8159-D	Wheatland Sub	1973	17,388.43		17,388.43	2020	LAND
26	8716-D	Midwest Blvd Sub	1987	5,281.72		5,281.72	2015	LAND
27	8111-D	Newcastle Sub	1987	10,487.68		10,487.68	2014	LAND
28	5110-D	Springdale Sub	1972	11,372.48		11,372.48	2018	LAND
29	8164-D	SW 29th Street Sub	1974	22,359.07		22,203.44	2018	LAND
30	3610-D	Shady Grove Sub	2002	68,833.80		68,833.80	2018	LAND
31	3219-D	Sahoma Lake Sub	2002	102,519.25		102,519.25	2018	LAND
32	8359-D	Yukon Sub	2007	136,027.43		136,027.43	2015	LAND
33	4229-D	Oil Sands Sub	2007	36,209.65		36,209.65	2015	EASEMENT
34	8135-D	Racer Sub	2007	7,543.22		7,543.22	2015	EASEMENT
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		414,340		414,326		
41		TOTAL OKLAHOMA		1,048,536		1,048,380		
42		TOTAL ALL		<u>1,462,877</u>		<u>1,462,705</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>1,462,877</u>				

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656.25		54,656.25	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,601.73		37,601.73	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719.48		164,719.48	2018	EASEMENT
49	13802-S	138 KV Piedmont-Haymaker	2004	149,208.47		149,208.47	2015	EASEMENT
50	7210-T	Diamond Sub	1971	6,336.16		6,336.16	2018	LAND
51	3609-T	Garrison Sub	1978	140,076.15		140,076.15	2017	LAND
52	7707-T	Jaycee Sub	1974	30,196.68		30,196.68	2016	LAND
53	4160-T	Breckenridge Sub	1984	36,881.22		36,881.22	2016	LAND
54	8329-T	Matthewson Sub	2009	156,966.72		156,973.34	2014	LAND
55	8131-T	138 KV McClain-Earlywine	2005	62,096.47		62,096.47	2018	EASEMENT
56	4602-T	Beaver County Sub	2012	320,422.32		160,211.16	2015	LAND
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68		TOTAL ARKANSAS		256,977		552,598		
69		TOTAL OKLAHOMA		902,184		446,359		
70		TOTAL ALL		<u>1,159,162</u>		<u>998,957</u>		
71								
72								
73		TRANSMISSION ONLY		<u>998,957</u>				(Data tab line 61)
74								
75		TOTAL COMPANY		<u>2,622,038</u>				Form I, p. 214, line 47
76								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2011	
1	State Income Tax Rate - Oklahoma	Note 1	6.00%
2	Apportionment Factor	Note 2	93.9%
3	Oklahoma State Income Tax Rate	(In 1 * In 2)	5.6335%
4	State Income Tax Rate - Arkansas		6.50%
5	Apportionment Factor	Note 2	7.13%
6	Arkansas State Income Tax Rate	(In 4 * In 5)	0.4632%
7	Total State Income Tax Rate	(sum In 3 & In 6)	<u>6.0967%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	Column A	Column B	A divided by B
	Total Within Oklahoma	Without Oklahoma	Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	183,905,569	185,027,963	
(II) Depreciable property	7,350,861,843	7,737,310,049	
(III) Land	-	-	
(IV) Total of section 1(a)	7,534,767,412	7,922,338,012	
(b) Rented property (capitalize at 8 times net rental paid)	10,623,616	11,170,072	
(c) TOTAL (sum of 1(a) and 1(b))	7,545,391,028	7,933,508,084	95.1079%
2. (a) Payroll	168,279,832	173,912,190	
(b) Less: Officers salaries	3,433,177	3,433,177	
(c) TOTAL (subtract 2(b) from 2(a))	164,846,655	170,479,013	96.6962%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,025,765,825	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,025,765,825	2,254,098,987	89.8703%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			281.6743%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<u>93.8914%</u>

III. Calculation of Arkansas Apportionment Factor

	(A)	(B)	(C)
	Amounts in Arkansas	Total Amounts	Percentage (A) / (B)
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	379,803,046	7,564,518,051	
2. Amount End of Year	395,338,154	8,280,157,971	
3. Total: (sum of 1(a) 1 and 1(a) 2)	775,141,200	15,844,676,022	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	387,570,600	7,922,338,011	
(b) Rental Property: (8 times annual rent)	546,456	11,170,072	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	388,117,056	7,933,508,083	4.892124%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	5,632,358	173,912,190	3.238622%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	228,214,083	-	
(b) Destination Shipped From Without Arkansas	-	-	
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-	-	
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-	-	
(e) Other Gross Receipts:	-	-	
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	228,214,083	2,240,501,265	10.185849%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			20.371698%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			28.502444%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<u>7.125611%</u>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	End. Balance Dec-14	13 Months Avg Balance
1	Intangible	44,146,760	44,501,462	44,856,164	45,210,866	45,565,568	46,274,972	46,629,674	46,984,376	47,339,078	47,693,780	48,048,482	48,403,184	46,274,972
2	Production-Redbud	384,886,362	385,190,833	385,495,304	385,799,775	386,104,246	406,823,188	407,127,659	407,432,130	407,736,601	408,041,072	408,345,543	408,650,014	397,541,650
3	Production	3,116,233,348	3,130,161,041	3,134,365,734	3,149,332,427	3,153,567,120	3,162,006,606	3,166,231,196	3,170,455,892	3,174,680,585	3,178,905,278	3,183,129,971	3,187,354,664	3,159,433,121
4	Transmission	1,775,086,809	1,776,184,115	1,777,281,429	1,778,378,735	1,779,476,045	2,084,815,289	2,085,912,579	2,087,009,869	2,088,107,155	2,117,768,424	2,118,865,734	2,265,303,629	1,971,719,623
5	Distribution	3,399,709,134	3,413,658,983	3,427,608,832	3,441,558,681	3,455,508,530	3,489,458,379	3,497,358,077	3,511,307,926	3,525,257,775	3,539,207,624	3,553,157,473	3,567,107,322	3,483,408,228
6	General Plant	321,223,444	323,613,375	326,003,306	328,393,237	330,783,168	333,173,099	337,562,961	340,942,892	342,732,823	345,122,754	347,512,685	349,902,616	335,563,030
7	Total	9,041,285,853	9,073,309,809	9,095,630,765	9,128,673,721	9,160,994,677	9,518,891,193	9,541,212,149	9,563,533,105	9,585,854,061	9,638,738,932	9,653,059,888	9,835,136,429	9,393,940,624

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	End. Balance Dec-14	13 Months Avg Balance
8	Intangible	27,193,030	27,332,146	27,474,263	27,619,441	27,767,619	28,073,039	28,230,279	28,390,540	28,553,822	28,720,125	28,889,449	29,061,793	28,094,183
9	Production-Redbud	118,851,683	120,037,565	121,224,487	122,412,451	123,601,455	128,051,343	127,312,228	128,574,150	129,837,115	131,101,121	132,366,188	133,632,256	126,137,963
10	Production	1,475,425,522	1,484,537,728	1,493,664,378	1,502,842,131	1,512,034,328	1,530,462,054	1,539,697,583	1,548,947,556	1,558,211,974	1,567,490,835	1,576,784,141	1,586,120,662	1,530,573,835
11	Transmission	417,137,710	420,106,165	423,076,688	426,049,277	429,023,934	435,772,073	439,324,024	442,878,042	446,434,128	450,046,092	453,660,124	457,276,156	436,406,190
12	Distribution	1,082,990,778	1,089,476,096	1,095,994,115	1,102,544,838	1,109,128,263	1,122,393,222	1,129,074,755	1,135,788,991	1,142,535,929	1,149,315,571	1,156,127,914	1,162,972,961	1,122,622,140
13	General Plant	116,269,277	117,068,707	117,877,388	118,695,319	119,522,500	121,204,613	122,059,545	122,923,728	123,797,160	124,679,843	125,571,726	126,472,960	121,269,365
14	Total	3,237,868,000	3,258,588,407	3,279,311,340	3,300,163,456	3,321,078,099	3,363,956,342	3,385,698,412	3,407,503,007	3,429,370,129	3,451,353,588	3,473,399,573	3,495,810,661	3,365,103,678

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	End. Balance Dec-14	13 Months Avg Balance
15	Intangible	16,953,730	17,169,316	17,381,881	17,591,425	17,797,949	18,201,934	18,399,395	18,593,836	18,785,256	18,973,655	19,159,033	19,341,391	18,180,789
16	Production-Redbud	266,034,679	265,153,268	264,270,817	263,387,324	262,502,791	280,771,845	279,815,433	278,857,980	277,899,486	276,939,951	275,979,375	275,017,758	271,403,686
17	Production	1,640,807,826	1,645,623,313	1,640,721,356	1,646,490,296	1,641,522,792	1,631,544,452	1,626,533,616	1,621,509,336	1,616,468,611	1,611,414,443	1,606,345,830	1,609,649,002	1,628,859,286
18	Transmission	1,357,949,095	1,356,077,950	1,354,204,737	1,352,329,458	1,350,452,111	1,465,943,066	1,464,131,847	1,461,673,071	1,459,184,847	1,456,722,332	1,454,260,510	1,451,803,286	1,535,313,433
19	Distribution	2,316,718,356	2,324,182,887	2,331,614,717	2,339,013,843	2,346,380,267	2,361,015,006	2,368,283,322	2,375,519,935	2,382,721,846	2,389,892,053	2,397,029,559	2,404,134,361	2,360,786,088
20	General Plant	204,954,167	206,544,688	208,125,918	209,697,918	211,260,668	214,358,417	215,893,416	217,419,164	218,935,663	220,442,911	221,940,909	223,429,658	214,293,685
21	Total	5,803,417,853	5,814,751,402	5,816,319,425	5,828,210,265	5,829,916,578	6,154,934,851	6,155,513,737	6,156,030,098	6,156,483,932	6,185,385,344	6,185,680,315	6,339,325,788	6,028,836,946

Notes:
 1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
 2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

OKLAHOMA GAS AND ELECTRIC COMPANY
Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End Balance Dec-12	13 Months Avg. Balance
22 Production O&M	20,866,188	17,236,844	18,953,803	19,108,006	19,769,690	20,000,534	20,790,806	20,830,540	21,537,438	21,406,211	20,083,421	12,467,190	12,477,755	18,886,802
23 Transmission O&M	274,765	595,612	386,257	275,255	220,605	228,828	228,936	225,296	223,234	227,146	220,008	161,479	165,471	263,299
24 Distribution O&M	1,758,430	2,544,886	2,427,899	2,287,088	2,206,045	2,173,864	2,174,891	2,083,986	2,009,110	2,044,314	1,960,070	1,937,752	1,813,830	2,108,628
25 Prod. Construction	5,311,441	9,503,528	7,370,924	7,661,405	6,766,806	7,012,614	6,196,221	6,466,722	5,909,278	6,347,206	7,001,436	10,539,251	10,379,462	7,420,484
26 Trans. Construction	12,087,002	11,736,482	12,216,839	12,131,795	11,035,233	11,673,309	11,607,541	12,434,774	13,474,433	13,814,108	12,793,893	12,383,497	12,059,781	12,266,007
27 Dist. Construction	40,820,765	39,289,526	40,148,525	40,366,799	41,689,243	43,130,858	43,222,601	41,580,483	40,101,841	40,700,919	40,007,977	39,343,724	37,794,624	40,630,614
28 Total	81,128,581	80,886,878	81,504,247	81,820,348	81,687,622	84,220,107	84,220,996	83,621,201	83,255,334	84,539,904	82,086,805	76,832,893	74,680,923	81,575,834

- Notes:
1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being true-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
 2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	End Balance Dec-12	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,045,350,000	2,056,106,399	2,056,090,362	2,056,074,290	2,056,058,181	2,048,652,249
30 Proprietary Capital	2,494,021,387	2,500,888,280	2,505,441,847	2,506,865,192	2,511,165,462	2,538,346,484	2,581,233,415	2,648,222,717	2,707,566,518	2,674,468,058	2,690,539,434	2,697,503,982	2,703,076,368	2,596,856,857
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,814	102,786	102,811
33 Less: Acct. 219	(2,466,993)	(2,635,584)	(2,497,715)	(2,539,072)	(2,389,994)	(2,227,600)	(1,979,112)	(1,744,435)	(1,788,500)	(1,492,906)	(1,334,136)	(1,309,153)	(1,272,805)	(1,975,231)
34 Common Stock	2,496,385,566	2,503,421,050	2,507,836,748	2,509,101,450	2,513,452,642	2,540,471,270	2,583,109,713	2,649,864,338	2,709,262,204	2,675,868,150	2,691,770,756	2,698,710,321	2,704,246,387	2,598,729,277
LTD / (LTD + Common Stock)	45.0%	45.0%	44.9%	44.9%	44.9%	44.6%	44.2%	43.6%	43.0%	43.5%	43.3%	43.2%	43.2%	44.1%

- Notes:
1. Outstanding Long Term Debt are reported in Accts. 221-224 (112, 18-21 c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
 2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being true-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

OKLAHOMA GAS AND ELECTRIC COMPANY
Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year (111.57.d)	EOY Balance Relevant Year (111.57.c)	Average Balance
36	6,756,962	7,882,314	7,319,588
37			

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trueed-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct. 427 - Long-term interest expense	(117.62.c)	\$ 121,718,969	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,320,411	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,186,698	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450, 1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 124,226,078	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,048,652,249	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	6.064%	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet L - True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

		Rate Year
1	Projected Revenue Requirement	2012
2	Baseline Revenue Requirement	2012
3	True Up Adjustment Without Interest (TUA)	

4 Average Interest Rate on Amount of Refunds or Surcharges **0.0339%**

5 calculated per Section V below

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u> cols [A] x [B] x [C]	<u>Refund / (Surcharge)</u> cols [A] + [D]
6	2012 6 months interest \$ (7,298,517)	0.0339%	6	\$ (14,835)	\$ (7,313,352)
7	2013 12 months interest \$ (7,313,352)	0.0339%	12	\$ (29,731)	\$ (7,343,083)
8	2014 6 months interest \$ (7,343,083)	0.0339%	6	\$ (14,926)	\$ (7,358,008)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

		Correction Rate Year
9	Baseline Revenue Requirement	0
10	Revised Baseline Revenue Requirement	0
11	True Up Adjustment Without Interest (TUA)	

12 Average Interest Rate on Amount of Refunds or Surcharges **0.0339%**

13 calculated per Section V below

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u> cols [A] x [B] x [C]	<u>Refund / (Surcharge)</u> cols [A] + [D]
14	6 months interest \$ -	0.0339%	6	\$ -	\$ -
15	months interest \$ -	0.0339%		\$ -	\$ -
16	6 months interest \$ -	0.0339%	6	\$ -	\$ -

17 **TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT** (In 8[E] + In 16[E]) **\$ (7,358,008)**

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.	Project Description	Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2012	Refund / (Surcharge) 2013	Refund / (Surcharge) 2014
19	1 Reno-Sunny Lane 69kV Line	\$ 10,434	\$ 10,245	\$ 189	\$ 192	\$ 198	\$ 201
20	2 Richards Tap-Richards 138kV Line	\$ 427,440	\$ 419,721	\$ 7,719	\$ 7,845	\$ 8,100	\$ 8,231
21	3 Van Buren AVEC-Van Buren Interconnect 69kV Line	\$ 16,675	\$ 16,374	\$ 301	\$ 306	\$ 316	\$ 321
22	4 Brown Explorer Tap 138kV Line	\$ 4,871	\$ 4,783	\$ 88	\$ 89	\$ 92	\$ 94
23	5 NE Enid-Glenwood 138kV Line	\$ 610,158	\$ 599,245	\$ 10,913	\$ 11,090	\$ 11,450	\$ 11,636
24	6 Razorback-Short Mountain 69kV Line	\$ 1,459,186	\$ 1,433,088	\$ 26,098	\$ 26,522	\$ 27,384	\$ 27,829
25	7 Richards-Piedmont 138kV Line	\$ 606,047	\$ 595,377	\$ 10,670	\$ 10,843	\$ 11,195	\$ 11,377
26	8 OG&E Windfarm-WFEC Mooreland 138kV Line	\$ 13,495	\$ 13,256	\$ 239	\$ 243	\$ 251	\$ 255
27	9 Ft. Smith-Colony 161kV Line	\$ 22,469	\$ 22,082	\$ 387	\$ 394	\$ 406	\$ 413
28	10 Cedar Lane-Canadian 138kV Line	\$ 3,774	\$ 3,709	\$ 66	\$ 67	\$ 69	\$ 70
29	11 Bodle Substation	\$ 93,831	\$ 92,261	\$ 1,570	\$ 1,595	\$ 1,647	\$ 1,674
30	12 Ardmore-Rocky Point 69kV Line	\$ 80,388	\$ 105,861	\$ (25,473)	\$ (25,525)	\$ (25,628)	\$ (25,681)
31	13 Tiger Creek Substation	\$ 46,038	\$ 56,568	\$ (10,530)	\$ (10,551)	\$ (10,594)	\$ (10,616)
32	14 Sunnyside Substation	\$ 1,047,442	\$ 1,472,549	\$ (425,107)	\$ (425,971)	\$ (427,702)	\$ (428,572)
33	15 Sunnyside-Hugo 345kV Line (partial CWIP)	\$ 25,139,445	\$ 25,096,031	\$ 43,414	\$ 44,120	\$ 45,554	\$ 46,294
34	16 Sooner-Rose Hill 345kV Line (partial CWIP)	\$ 7,197,084	\$ 7,807,222	\$ (610,138)	\$ (611,379)	\$ (613,864)	\$ (615,112)
35	17 Johnson-Tap-Massard 69kV Line	\$ 884,826	\$ 129,310	\$ 755,516	\$ 767,794	\$ 792,747	\$ 805,629
36	18 Arcadia Substation - 345kV Section	\$ 395,476	\$ 837,513	\$ (442,037)	\$ (442,935)	\$ (444,736)	\$ (445,640)
37	19 Arcadia Substation - 138kV Section	\$ 734,456	\$ 634,631	\$ 99,825	\$ 101,447	\$ 104,744	\$ 106,446
38	20 Gracemont Substation	\$ 2,580,564	\$ 2,311,629	\$ 268,925	\$ 273,295	\$ 282,177	\$ 286,763
39	21 Sooner-Cleveland 345kV Line (partial CWIP)	\$ 6,971,666	\$ 4,421,752	\$ 2,549,914	\$ 2,591,350	\$ 2,675,569	\$ 2,719,047
40	22 Woodward District EHV-Tuco 345kV Line (CWIP)	\$ 973,446	\$ 701,599	\$ 271,847	\$ 276,265	\$ 285,243	\$ 289,879
41	23 Woodward District EHV-Hitchland 345kV Line (CWIP)	\$ 1,087,538	\$ 1,371,221	\$ (283,683)	\$ (284,260)	\$ (285,415)	\$ (285,996)
42	24 Woodward District EHV-Comanche Co. 345kV Line (CWIP)	\$ 680,859	\$ 386,668	\$ 294,192	\$ 298,972	\$ 308,689	\$ 313,705
43	25 Seminole-Muskogee 345kV Line (CWIP)	\$ 3,894,659	\$ 3,213,255	\$ 681,404	\$ 692,477	\$ 714,983	\$ 726,601

44 **TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT**

(sum in 19 thru in 28)

\$ 3,544,849

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

Worksheet L

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC
45	Prepayment Amount						
46	TUA with first year's interest	\$ (7,313,352)	\$ (7,313,352)	\$ (7,313,352)	\$ (7,313,352)	\$ (7,313,352)	\$ (7,313,352)
47	Line 46 plus 6 Months of year 2 Interest	\$ (7,328,217)	\$ (7,328,217)	\$ (7,328,217)	\$ (7,328,217)	\$ (7,328,217)	\$ (7,328,217)
48	Customer's Load in year preceding the current Rate Year	4601,218	361,920	109,797	13,518	0.133	173,071
49	System Load in year preceding the current Rate Year	5259,657	5259,657	5259,657	5259,657	5259,657	5259,657
50	Amount of Prepayment	\$ (6,410,822)	\$ (504,259)	\$ (152,979)	\$ (18,834)	\$ (185)	\$ (241,138)
51	Prepayment Adjustment (Note 1)						
52	Customer's Load applicable in the current Rate Year						
53	System Load applicable in the current Rate Year						
54	Prepayment Adjustment						
55	Line 54 plus 6 Months Interest	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
56	Prepayment Credit						
57	Total TUA with interest	\$ (7,358,008)	\$ (7,358,008)	\$ (7,358,008)	\$ (7,358,008)	\$ (7,358,008)	\$ (7,358,008)
58	Monthly Prepayment Credit	\$ (536,407)	\$ (42,192)	\$ (12,800)	\$ (1,576)	\$ (16)	\$ (20,177)

Note:

- The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

	Quarter	Year	[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
59	3rd	2012	3.25%	0.45%	0.45%	3.25%
60	4th	2012	3.25%	0.43%	0.43%	3.25%
61	1st	2013	3.25%	0.38%	0.38%	3.25%
62	2nd	2013	3.25%	0.36%	0.36%	3.25%
63	Average Interest Rate Applicable to Surcharges from column [C]			0.41%		
64	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.

(2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>Transmission Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.49%
2	350.3	Land Rights - Power Supply	1.33%
3	352.0	Structures and Improvements - Power Delivery	1.53%
4	352.1	Structures and Improvements - Power Supply	1.64%
5	353.0	Station Equipment	2.30%
6	353.1	Station Equipment - Step Up Transformers	2.82%
7	353.2	Station Equipment - Security	10.01%
8	354.0	Towers and Fixtures	1.21%
9	355.0	Poles and Fixtures - Power Delivery	3.05%
10	355.1	Poles and Fixtures - Power Supply	2.94%
11	356.0	Overhead Conductors and Devices - Power Delivery	1.95%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358	Underground Conductors and Devices	1.27%

	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.58%
15	390.0	Structures and Improvements	2.55%
16	391.0	Office Furniture and Equipment - Accrued	32.44%
17	391.0	Office Furniture and Equipment - Amortized	6.67%
18	391.1	Computer Equipment-Accrued	34.96%
19	391.1	Computer Equipment-Amortized	20.00%
20	392.11	Transportation Equipment - Standard Cars - Power Supply	11.04%
21	392.31	Transportation Equipment - Pickup Trucks - Power Supply	3.90%
22	392.41	Transportation Equipment - Light Trucks - Power Supply	1.90%
23	392.51	Transportation Equipment - Heavy Trucks - Power Supply	0.57%
24	392.61	Transportation Equipment - Trailers - Power Supply	0.70%
25	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.62%
26	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	4.00%
27	392.4	Transportation Equipment - Light Trucks - Power Delivery	2.50%
28	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	9.22%
29	392.6	Transportation Equipment - Trailers - Power Delivery	0.13%
30	393.0	Stores Equipment-Accrued	5.94%
31	393.0	Stores Equipment-Amortized	4.01%
32	394.0	Tools, Shop and Garage Equipment-Accrued	5.96%
33	394.0	Tools, Shop and Garage Equipment-Amortized	4.00%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	395.0	Laboratory Equipment-Accrued	10.54%
35	395.0	Laboratory Equipment-Amortized	5.00%
36	396.0	Power Operated Equipment	3.78%
37	397.0	Communication Equipment-Accrued	13.92%
38	397.0	Communication Equipment-Amortized	10.00%
39	398.0	Miscellaneous Equipment-Accrued	1.01%
40	398.0	Miscellaneous Equipment-Amortized	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
41	302.0	Franchises and Consents	3.90%
42	303.1	Misc. Intangible Plant - Competitive Payments	33.33%
43	303.2	Misc. Intangible Plant - Software	10.81%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 3,507,588	\$ 2,127,500	\$ 2,817,544
2	242	Severance	\$ 11,642	\$ 157,328	\$ 84,485
3	242	Accrued Vacation Pay	\$ 9,527,988	\$ 9,658,314	\$ 9,593,151
4	242	Workers Compensation	\$ 3,082,900	\$ 4,153,892	\$ 3,618,396
5	242	Post Retirement Life Insurance	\$ 93,690	\$ 93,690	\$ 93,690
6	242	Incentive Compensation	\$ 13,188,847	\$ 18,959,513	\$ 16,074,180
7	242	Public Liability	\$ 45,000	\$ 485,908	\$ 265,454
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 29,457,655	\$ 35,636,145	\$ 32,546,900
11		Wage & Salary Allocator			0.071086
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,313,621

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future			#DIV/0!
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.201587
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,313,621)

Note:
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses		2008	5	\$ 52,321	\$ 10,464	\$ 41,857
14			2009			\$ 10,464	\$ 31,393
15			2010			\$ 10,464	\$ 20,929
16			2011			\$ 10,464	\$ 10,465
17			2012			\$ 10,464	\$ 1
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ 10,464	\$

27 **TOTAL AMORTIZATIONS** (entered in Data tab on ln 93) (sum of lns 12 and 26) **\$ 10,464**

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		ATRR
Proj. No.	Project Description	
1	Sooner - Rose Hill 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
2	Sooner - Cleveland 345 kV Line (Balance Portfolio Upgrade)	\$ -
3	Woodward District EHV - Tuco 345 kV Line (Balance Portfolio Upgrade)	\$ 5,186,833.08
4	Woodward District EHV - Hitchland 345kV Line (Priority Project Upgrade)	\$ 9,314,677.76
5	Woodward District EHV - Comanche County 345kV Line (Priority Project Upgrade)	\$ 12,167,239.34
6	Seminole - Muskogee 345 kV Line (Balance Portfolio Upgrade)	\$ -
7	Sunnyside - Hugo 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
8		\$ -
9		
10		
11	CWIP Totals	\$ 26,668,750.17

B. Abandoned Plant Annual Transmission Revenue Requirements		ATRR
Proj. No.	Project Description	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	Abandoned Plant Totals	

Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

Line No.	Month	Year	Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
			Sooner - Rose Hill 345 kV Line Eff. 3-1-2011	Sooner - Cleveland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Tuco 345 kV Line Eff. 3-1-2011	Woodward District EHV - Hitchland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Comanche Co. 345 kV Line Eff. 3-1-2011	Seminole - Muskogee 345 kV Line Eff. 3-1-2011	Sunnyside - Hugo 345 kV Line Eff. 3-1-2011				
1	December	2013	\$ -	\$ -	\$ 98,555,274	\$ 151,630,241	\$ 70,548,431	\$ -	\$ -				\$ 320,733,946
2	January	2014	\$ -	\$ -	\$ 101,783,676	\$ 153,839,474	\$ 76,383,311	\$ -	\$ -				\$ 332,006,461
3	February	2014	\$ -	\$ -	\$ 105,012,078	\$ 156,048,707	\$ 82,218,191	\$ -	\$ -				\$ 343,278,976
4	March	2014	\$ -	\$ -	\$ 108,240,480	\$ 158,257,940	\$ 88,053,071	\$ -	\$ -				\$ 354,551,491
5	April	2014	\$ -	\$ -	\$ 111,468,882	\$ 160,467,173	\$ 93,887,951	\$ -	\$ -				\$ 365,824,006
6	May	2014	\$ -	\$ -	\$ -	\$ 162,676,406	\$ 99,722,831	\$ -	\$ -				\$ 262,399,237
7	June	2014	\$ -	\$ -	\$ -	\$ -	\$ 105,557,711	\$ -	\$ -				\$ 105,557,711
8	July	2014	\$ -	\$ -	\$ -	\$ -	\$ 111,392,591	\$ -	\$ -				\$ 111,392,591
9	August	2014	\$ -	\$ -	\$ -	\$ -	\$ 117,227,471	\$ -	\$ -				\$ 117,227,471
10	September	2014	\$ -	\$ -	\$ -	\$ -	\$ 123,062,351	\$ -	\$ -				\$ 123,062,351
11	October	2014	\$ -	\$ -	\$ -	\$ -	\$ 128,897,231	\$ -	\$ -				\$ 128,897,231
12	November	2014	\$ -	\$ -	\$ -	\$ -	\$ 134,732,111	\$ -	\$ -				\$ 134,732,111
13	December	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
14	Average Balances			\$ -	\$ -	\$ 40,389,261	\$ 72,532,303	\$ 94,744,866	\$ -	\$ -			\$ 207,666,429
15	Return	(Data Ln 140 * Ln 14)	\$ -	\$ -	\$ 3,586,545	\$ 6,440,830	\$ 8,413,294	\$ -	\$ -				\$ 18,440,669
16	Taxes	(Data Ln 108 * Ln 15)	\$ -	\$ -	\$ 1,600,288	\$ 2,873,848	\$ 3,753,945	\$ -	\$ -				\$ 8,228,081
17	ATTR	(Ln 15 + Ln 16)	\$ -	\$ -	\$ 5,186,833	\$ 9,314,678	\$ 12,167,239	\$ -	\$ -				\$ 26,668,750

Attachment 2

OKLAHOMA GAS AND ELECTRIC COMPANY

2014 Projected Data to 2012 Actual Data

Line No.	2012 Actual Data	2014 Projected Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)				
2	Total Revenue Credits	\$ 186,440,034	\$ 255,413,506	\$68,973,472	36.99% Increased Transmission Plant balances and CWIP in rate base
3	NET REVENUE REQUIREMENT (w/o incentives)	11,625,838	11,674,869	49,051	0.42% Due to change in GP allocator on Account 454
	DA	174,814,196	243,738,617	66,924,421	39.43% Increased Transmission Plant balances and CWIP in rate base
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	82,944,659	171,548,951	88,604,292	106.82% Addition of new Base Plan; Balanced Portfolio projects including Sponsored Upgrade ATRR
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP		3,544,849		
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST		(7,358,008)		
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)				
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$ 91,869,537	\$ 76,002,826	\$ (15,866,711)	-17.27% Majority of Transmission Capital Additions are Base Plan or Balanced Portfolio
9	NET PLANT CARRYING CHARGE (w/o incentives)				
10	Annual Rate	18.31%	16.77%	-1.54%	-8.41%
11	Monthly Rate	1.53%	1.40%	-0.13%	-8.50%
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)				
13	Annual Rate	15.20%	14.68%	-0.52%	-3.42%
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN				
15	Annual Rate	2.65%	1.97%	-0.68%	-25.66%

OKLAHOMA GAS AND ELECTRIC COMPANY

2014 Projected Data to 2012 Actual Data

RATE BASE CALCULATION

Line No.	2012 Actual Data	2014 Projected Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE				
17	Transmission	1,308,370,907	1,866,548,950	558,178,043	42.66% Plant balances includes 2013 year end projections to begin 2014 projections
18	General Plant	19,277,074	23,853,753	4,576,679	23.74% Plant balances includes 2013 year end projections to begin 2014 projections
19	Intangible Plant	2,720,878	3,289,492	568,614	20.90% Plant balances includes 2013 year end projections to begin 2014 projections
20	TOTAL GROSS PLANT	1,330,368,859	1,893,692,194	563,323,335	42.34% Increase mostly due to transmission capital additions
21	ACCUMULATED DEPRECIATION				
22	Transmission	353,384,265	413,128,473	59,744,208	16.91% Depreciation includes 2013 year end projections to begin 2014 projections
23	General Plant	7,198,097	8,620,525	1,422,428	19.76% Depreciation includes 2013 year end projections to begin 2014 projections
24	Intangible Plant	1,580,667	1,997,066	416,429	26.35% Depreciation includes 2013 year end projections to begin 2014 projections
25	TOTAL ACCUMULATED DEPRECIATION	362,163,029	423,746,064	61,583,065	17.00%
26	NET PLANT IN SERVICE				
27	Transmission	954,986,642	1,453,420,477	498,433,835	52.19%
28	General Plant	12,078,977	15,233,228	3,154,251	26.11%
29	Intangible Plant	1,140,211	1,292,395	152,184	13.35%
30	TOTAL NET PLANT IN SERVICE	968,205,830	1,469,946,100	501,740,270	51.82%
31	ADJUSTMENTS TO RATE BASE				
32	Account No. 281	-	-	-	0.00%
33	Account No. 282	(233,409,092)	(289,767,154)	(56,358,062)	24.15% Increase in GP allocator due to transmission plant additions
34	Account No. 283	(1,730,236)	(2,203,310)	(473,074)	27.34% Increase in GP allocator due to transmission plant additions
35	Account No. 190	43,715,690	45,166,857	1,451,167	3.32% Increase in GP allocator & increase in TP allocator affecting W/S allocator
36	Account No. 255	-	-	-	0.00%
37	Unfunded Reserves	(2,262,144)	(2,313,621)	(51,477)	2.28% Increase in TP allocator affecting W/S allocator
38	TOTAL ADJUSTMENTS	(183,685,783)	(249,177,229)	(65,491,446)	28.65%
39	UNAMORTIZED ABANDONED PLANT				
40	Construction Work in Progress (CWIP)	147,321,804	207,668,429	60,344,625	40.96% Increase in spending as projects in-service dates get closer
41	LAND HELD FOR FUTURE USE	924,632	945,673	21,041	2.28% Increase in TP allocator due to transmission plant additions
42	WORKING CAPITAL				
43	CWC	2,857,855	2,931,193	73,338	2.57%
44	Materials & Supplies -- Transmission Related	11,597,097	11,860,998	263,901	2.28% Increase in TP allocator due to transmission plant additions
45	Prepayments (Account 165)	1,187,305	1,475,531	288,226	24.28% Increase in GP allocator due to transmission plant additions
46	TOTAL WORKING CAPITAL	15,642,257	16,267,722	625,465	4.00%
47	RATE BASE (sum lns 30, 38, 39, 41, 46)	938,408,741	1,445,708,696	507,299,955	54.06% Increase due to projected 2013 capital investment & CWIP in Rate Base

OKLAHOMA GAS AND ELECTRIC COMPANY

2014 Projected Data to 2012 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION

Line No.	OPERATION & MAINTENANCE EXPENSE	2012 Actual Data	2014 Projected Data	Dollar Difference	Percent Difference	Comments
48	Transmission	14,345,665	14,672,111	326,446		
49	Administrative and General					
50	Balance of A & G	7,060,535	7,221,202	160,667		
51	Plus: Acct. 924	302,206	375,568	73,362		
52	Plus: Acct. 928 - Transmission Direct Assigned	-	-	-		
53	Plus: Acct. 928 - Transmission Allocated	-	-	-		
54	Plus: Acct. 930.1 - Transmission Direct Assigned	-	-	-		
55	Plus: Acct. 930.1 - Transmission Allocated	-	-	-		
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	290,801	297,418	6,617		
57	Plus: PBOP Amount	861,851	881,463	19,612		
58	A & G Subtotal	8,515,392	8,775,652	260,260		
59	Transmission Lease Payments	1,785	1,785	-	100.00%	
60	TOTAL O & M EXPENSE	22,862,842	23,449,548	586,706	2.57%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	29,697,879	30,373,677	675,798		
63	Plus: Extraordinary & Storm Cost O&M Amortization	9,686	9,906	220		
64	Plus: Recovery of Abandoned Incentive Plant	-	-	-		
65	General	1,495,518	1,529,550	34,032		
66	Intangible	584,339	597,636	13,297		
67	TOTAL DEPRECIATION AND AMORTIZATION	31,787,422	32,510,769	723,347		
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	831,105	850,017	18,912		
71	Plant Related					
72	Property	11,084,433	13,775,243	2,690,810		
73	Gross Receipts					
74	Other	21,660	26,918	5,258		
75	TOTAL OTHER TAXES	11,937,198	14,652,178	2,714,980		
76	INCOME TAXES					
77	T	38.96%	38.96%	0.00%	0.00%	
78	CIT	44.62%	44.62%	0.00%	0.00%	
79	1 / (1 - T)					
80	Amortized Investment Tax Credit	1,6383	1,6383	0.0000	0.00%	
81	Income Tax Calculation	(2,149,104)	(2,149,104)	0	0.00%	
82	ITC adjustment	37,181,277	57,281,324	20,100,047	54.06%	Increased return
83	TOTAL INCOME TAXES	(658,905)	(858,482)	(199,577)	30.29%	Increase in NP allocator due to transmission plant additions
84		36,522,371	56,422,842	19,900,471	54.49%	
85	RETURN (Rate Base * Rate of Return)	83,330,201	128,378,169	45,047,968	54.06%	
86	REVENUE REQUIREMENT (sum lns 60, 67, 75, 84, 85)	186,440,034	255,413,506	66,973,472	36.99%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2014 Projected Data to 2012 Actual Data

SUPPORTING CALCULATIONS

Percent Difference

2012 Actual Data 2014 Projected Data Dollar Difference

Comments

In No.	Description	2012 Actual Data	2014 Projected Data	Dollar Difference	Percent Difference	Comments
87	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
88	Total transmission plant	1,413,541,560	1,971,719,623	558,178,043	39.49%	
89	Less transmission plant excluded from SPP Tariff	30,321,035	30,321,035	-	0.00%	
90	Less Production Related Transmission Facilities	74,849,638	74,849,638	-	0.00%	
91	Transmission plant included in SPP Tariff	1,308,370,907	1,866,548,950	558,178,043	42.66%	
92	Percent of transmission plant in SPP Tariff					
93	WAGES & SALARY ALLOCATOR (W/S)					
94	Production	-	-	-	0.00%	
95	Transmission	8,529,642	8,723,740	194,098	2.28%	Increase in TP allocator due to transmission plant additions
96	Distribution	-	-	-	0.00%	
97	Other (Excludes A&G)	-	-	-	0.00%	
98	Total	8,529,642	8,723,740	194,098	2.28%	
99	RETURN (R)					
100	Preferred Dividends	-	-	-	0.00%	
101	Development of Common Stock:					
102	Long Term Debt	2,048,652,249	2,048,652,249	-	0.00%	
103	Preferred Stock	-	-	-	0.00%	
104	Common Stock	2,598,729,277	2,598,729,277	-	0.00%	
105	Total	4,647,381,526	4,647,381,526	-	0.00%	
106	Capital Structure Percentages					
107	Long Term Debt	44.08%	44.08%	0.00%	0.00%	
108	Preferred Stock	0.00%	0.00%	0.00%	0.00%	
109	Common Stock	55.92%	55.92%	0.00%	0.00%	
110	Capital Structure Costs					
111	Long Term Debt	0.0606	0.0606	0.00%	0.00%	
112	Preferred Stock	0.0000	0.0000	0.00%	0.00%	
113	Common Stock	0.1110	0.1110	0.00%	0.00%	
114	Capital Structure Weighted Averages					
115	Long Term Debt	0.0267	0.0267	0.00%	0.00%	
116	Preferred Stock	0.0000	0.0000	0.00%	0.00%	
117	Common Stock	0.0621	0.0621	0.00%	0.00%	
118	RETURN	0.0888	0.0888	0.00%	0.00%	
119	Income Tax Rates					
120	Federal Income Tax Rate (FIT)	35.00%	35.00%	0.00%	0.00%	
121	State Income Tax Rate (SIT)	6.10%	6.10%	0.00%	0.00%	
122	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.00%	0.00%	
123	List of Allocators:					
124	Direct Assigned					
125	Gross Plant	1,000,000	1,000,000	0.00%	0.00%	
126	Net Plant	0.162209	0.201587	3.94%	24.28%	Increase in GP allocator due to transmission plant additions
127	Trans. Plant in SPP	0.187137	0.243819	5.67%	30.29%	Increase in NP allocator due to transmission plant additions
128	Wages & Salaries	0.925598	0.946660	2.11%	2.28%	Increase in TP allocator due to transmission plant in SPP
129	No Allocator	0.069504	0.071086	0.16%	2.28%	Increase in TP allocator affecting W/S allocator

Attachment 3

OKLAHOMA GAS AND ELECTRIC COMPANY
Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant Additions & Accumulated Depreciation Balances

Gross Plant (Note 1)													
Line No.	End. Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	13 Months Avg Balance Dec-13
1	46,030,985	46,022,208	46,027,202	43,945,689	43,714,890	43,729,665	43,642,779	43,966,360	44,002,440	44,038,520	44,074,600	44,110,680	44,146,760
2	365,193,023	365,433,918	365,496,479	365,554,080	365,535,875	365,615,912	365,618,036	365,721,362	367,564,362	369,387,362	371,220,362	373,053,362	364,886,730
3	3,081,035,286	3,083,741,316	3,083,659,651	3,085,438,599	3,083,351,868	3,087,045,445	3,101,719,327	3,101,363,348	3,104,337,348	3,107,311,348	3,110,285,348	3,113,259,348	3,096,829,352
4	1,516,568,716	1,519,666,100	1,563,936,628	1,567,376,777	1,576,778,041	1,587,730,631	1,611,491,677	1,613,469,865	1,614,736,522	1,616,003,189	1,617,793,744	1,619,221,615	1,775,086,605
5	3,209,566,714	3,219,754,888	3,227,125,988	3,238,295,862	3,257,522,542	3,267,108,084	3,298,146,646	3,329,152,134	3,329,161,134	3,346,798,134	3,364,435,134	3,382,072,134	3,296,247,711
6	301,900,624	301,179,415	300,564,503	302,243,938	304,048,737	307,698,966	310,605,892	313,758,444	315,251,444	316,744,444	318,237,444	319,730,444	321,223,444
7	8,520,300,347	8,535,697,846	8,586,910,451	8,602,854,925	8,630,951,953	8,652,928,672	8,731,224,357	8,749,803,503	8,775,043,250	8,800,282,997	8,826,046,632	8,851,447,583	9,041,285,853

Accumulated Depreciation and Amortization (Note 2)													
Line No.	End. Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	13 Months Avg Balance Dec-13
8	24,974,808	25,366,510	25,749,608	24,347,214	24,482,209	24,860,651	25,234,501	25,547,295	25,876,442	26,205,569	26,534,736	26,863,883	27,193,030
9	104,023,972	105,267,890	106,492,038	107,738,790	108,980,887	110,225,218	111,472,102	112,673,470	113,909,113	115,144,755	116,380,398	117,616,041	118,851,683
10	1,422,836,845	1,429,029,660	1,435,261,918	1,441,023,482	1,447,800,972	1,447,947,101	1,445,643,010	1,450,474,264	1,455,464,516	1,460,454,767	1,465,445,019	1,470,435,271	1,475,425,522
11	396,401,624	397,981,742	400,413,818	403,003,777	405,111,978	405,656,892	406,419,765	408,367,518	410,076,931	411,786,345	413,495,758	415,205,171	417,137,710
12	1,025,114,866	1,031,078,847	1,036,016,648	1,040,190,243	1,044,766,906	1,048,779,164	1,053,373,784	1,058,875,814	1,063,698,807	1,068,521,800	1,073,344,792	1,078,167,785	1,082,990,778
13	110,156,417	110,012,281	110,234,121	111,437,319	112,654,330	112,721,662	113,600,043	113,722,252	114,231,657	114,741,062	115,250,467	115,759,872	116,269,277
14	3,083,508,532	3,098,736,929	3,114,168,152	3,127,740,825	3,136,797,029	3,150,190,688	3,155,743,205	3,169,660,614	3,183,257,466	3,196,854,319	3,210,451,171	3,224,048,023	3,237,868,000

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)													
Line No.	End. Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	13 Months Avg Balance Dec-13
15	21,056,177	20,655,698	20,277,594	19,598,455	19,232,681	18,869,014	18,408,278	18,419,065	18,125,998	17,832,931	17,539,864	17,246,797	16,953,730
16	261,174,051	260,166,029	259,004,441	257,815,290	256,554,989	255,300,695	254,145,934	253,047,892	253,645,249	254,242,606	254,839,964	255,437,321	266,034,679
17	1,658,198,440	1,654,711,656	1,648,397,733	1,644,415,116	1,640,550,943	1,639,098,344	1,636,076,317	1,630,889,084	1,628,872,833	1,626,856,581	1,624,840,329	1,622,824,077	1,640,807,826
18	1,120,167,092	1,121,584,358	1,163,622,808	1,164,373,001	1,171,666,268	1,176,073,789	1,205,071,912	1,205,102,337	1,204,669,590	1,204,216,844	1,204,297,965	1,204,016,443	1,357,949,095
19	2,184,451,848	2,183,676,042	2,191,109,340	2,198,105,619	2,212,755,636	2,218,328,889	2,244,772,862	2,262,648,320	2,265,462,327	2,278,276,334	2,291,090,342	2,303,904,349	2,316,718,357
20	191,744,207	191,167,134	190,330,382	190,806,619	191,394,407	194,977,304	197,005,849	200,036,192	201,019,787	202,003,382	202,986,977	203,970,572	204,954,167
21	5,436,791,815	5,436,960,917	5,472,742,298	5,475,114,100	5,492,154,924	5,502,737,984	5,575,481,152	5,580,142,889	5,591,785,783	5,603,428,678	5,615,595,461	5,627,399,559	5,803,417,852

Notes:
1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization plant through the end of the projected year.
3. Neither schedule includes Acquisition adjustment nor accumulated acquisition adjustment.